

JOHN BEL EDWARDS
GOVERNOR



CHUCK CARR BROWN, Ph.D.
SECRETARY

State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF MANAGEMENT AND FINANCE

MEMORANDUM

To: Grady Gaubert
Nick St. Romain
Joe McCartney
Michael Guillory
Jesse Hoppes
Gary Fulton
Roger Bright
Nathan McBride

From: Theresa Delafosse
Accountant Administrator

RE: Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting
Date: November 18, 2021

This memorandum serves to remind you of the Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting scheduled for:

Thursday, November 18, 2021 at 1:00 p.m.

Join from PC, Mac, Linux, iOS or Android:

<https://deqlouisiana.zoom.us/j/89961275099?pwd=RTlQa1pYamZybWNPm9FNXhVZFZjQT09>

Password: 334138

Or Telephone:

Dial:

USA 636 651 3182

Conference code: 365063

If you have any questions or concerns, about the report or the meeting, please contact Mr. Jeff Baker at (225) 219-3863.

Please note that the July – September, 2021 report with the DEQ UST revenues/expenditures is included in this packet.

JB/MAV

Attachments

c: Jeff Baker
Durwood Franklin
Cy Moran
Natalie Isaacks
Amber Litchfield
Byron Blanchard

**Louisiana Motor Fuels Underground Storage
Tank Trust Fund Advisory Board Meeting**

AGENDA

**Due to COVID-19 limitations,
the meeting will be held via ZOOM teleconferencing tool.
Public notice was published with information how to connect
remotely.**

**November 18, 2021
1:00 P.M.**

1. Call Meeting to Order
2. Roll Call and consideration and adoption of August 19, 2021 Board Minutes
3. Financial Services Report (Theresa Delafosse)
4. Auditor's Status Report (Cy Morin)
5. Trust Fund Status Report (Jeff Baker)
6. Third Party Claims Status (Jill Carter)
7. Other Business
 - UST Compliance Presentation (Sam Broussard)
 - Consideration of tentative dates for board meetings in 2022
8. Close of Meeting

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2 **STATE OF LOUISIANA**

3 **DEPARTMENT OF ENVIRONMENTAL QUALITY**

4 **MOTOR FUELS UNDERGROUND STORAGE TANK TRUST**

5 **FUND ADVISORY BOARD**

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9 The above-entitled meeting was held,
10 via Zoom Conference, at the LDEQ, Galvez
11 Building, Conference Center, 602 North 5th
12 Street, Baton Rouge, Louisiana, beginning at
13 1:04 p.m., on August 19, 2021.

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17 Reported by:

18 JoLyn A. Malley
19 Certified Court Reporter
20 In and for the State of
21 Louisiana

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A P P E A R A N C E S

Michael Guillory
Chairman

Jeff Baker
Cy Morin
Roger Bright
Jesse Hoppes
Joe McCartney
Durwood Franklin
Gary Fulton
Nick St. Romain
Theresa Delafosse
Samuel Broussard
Amber Litchfield
Grady Gaubert
Natalie Isaacks
Fran Falke
Jason Efferson
Kyle Blanchard
Tad Loupe
Lacey Vitteri
Jill Carter
Roger Gingles

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I N D E X

Examination:

(None)

Exhibits:

(None)

Reporter's Page

Certificate Page. 20

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MR. FRANKLIN:

My name is Durwood Franklin.
Welcome everyone to the Trust Fund
Advisory Board Meeting. Again, we're
doing it by Zoom for Covid-19
precautions. So, again, I want to
welcome everyone and thank everyone for
their participation. We'll do roll call
like we did before, last time. I'll
announce your name, and if you will,
please repeat your name and identify who
you are representing. And I'll just
start with myself. I'm Durwood
Franklin, DEQ Trust. Grady Gaubert.

MR. GAUBERT:

Here. Did you hear me?

MR. FRANKLIN:

Yes. Grady, go ahead.

MR. GAUBERT:

No, I just wanted to make sure you
could hear me.

MR. FRANKLIN:

Yes, I do.

MR. GAUBERT:

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Okay.

MS. DELAFOSSE:

I'm going to need you to repeat your name and then state who you represent.

MR. GAUBERT:

Grady Gaubert, Louisiana Oil Marketers Association.

MR. FRANKLIN:

Nick St. Romain.

MR. ST. ROMAIN:

Nick St. Romain, Louisiana Oil Marketers Association.

MR. FRANKLIN:

Michael Guillory.

MR. GUILLORY:

Michael Guillory, Louisiana Oil Marketers Association.

MR. FRANKLIN:

Jesse Hoppes.

MR. HOPPES:

Jesse Hoppes, Leaaf Environmental.

MR. FRANKLIN:

Gary Fulton.

MR. FULTON:

Gary Fulton, LDEQ Underground

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Storage Tank Division.

MR. FRANKLIN:

Roger Bright.

MR. BRIGHT:

Roger Bright, Jones Environmental.

MR. FRANKLIN:

Natalie Isaacks.

MS. ISAACKS:

Natalie Isaacks, Louisiana Oil
Marketers and Convenient Store
Association.

MR. FRANKLIN:

Jeff Baker.

MR. BAKER:

Jeff Baker, Louisiana Department of
Environmental Quality Motor Fuel Trust
Fund.

MR. FRANKLIN:

Theresa Delafosse.

MS. DELAFOSSE:

Sorry, I couldn't find the mute
button. Theresa Delafosse, Louisiana
DEQ Financial Services.

MR. FRANKLIN:

Lacey Vitteri.

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MS. VITTERI:
Lacey Vitteri, DEQ Financial
Services.
MR. FRANKLIN:
Tad Loupe.
MR. LOUPE:
Tad Loupe for DEQ UST Division.
MR. FRANKLIN:
Cy Morin.
MR. MORIN:
Cy Morin, LDEQ Audit.
MR. FRANKLIN:
Kyle Blanchard.
MR. BLANCHARD:
Kyle Blanchard, DEQ UST Division.
MR. FRANKLIN:
Jason Efferson.
MR. EFFERSON:
Jason Efferson, DEQ Trust Fund.
MR. FRANKLIN:
Sam Broussard.
MR. BROUSSARD:
Sam Broussard, DEQ UST Division.
MR. FRANKLIN:
Fran Falke

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MR. FALKE:

Fran Falke, DEQ Office of Management Finance.

MR. FRANKLIN:

Amber Litchfield.

MS. LITCHFIELD:

Amber Litchfield, LDEQ Legal.

MR. FRANKLIN:

I think we just had Roger Gingles join in. Roger, we're taking roll call if you can hear me. This is Durwood. And, well, I'm gonna announce your name, if you'll please identify who you're representing. So, Roger Gingles. His mic may not have picked up yet.

MR. GINGLES:

Am I good now?

MR. FRANKLIN:

Yes, sir.

MR. BAKER:

Roger.

MR. GINGLES:

Yeah, sorry. I had trouble getting my mic on. Roger Gingles, Office of Environmental Assessment at DEQ.

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MR. BAKER:

Roger, are you the 992-4187?

MR. GINGLES:

I did Zoom.

MR. MCCARTNEY:

No, this is Joe McCartney.

MR. BAKER:

Ah, okay.

MR. FRANKLIN:

Joe, this is Durwood. Please repeat your name and identify who you represent.

MR. MCCARTNEY:

Joe McCartney with Louisiana Oil Marketers.

MR. FRANKLIN:

Thank you, Joe. I believe I've covered everyone. If I omitted someone, overlooked someone, will you please identify yourself and who you represent.

(No response.)

MR. FRANKLIN:

I think I got everyone. Mr Chairman, I'm going to turn the meeting over to you, and I will follow along as

1 each speaker has their turn and I'll
2 follow along on the screen. But Mr.
3 Chairman, I'll turn it over to you.

4 MR. GUILLORY:

5 Okay. Thank you, Durwood. Kind of
6 like Durwood said, I'd like to thank
7 y'all. It sounds like we have a pretty
8 good group today. Last, last we
9 discussed, we were kind of hoping we'd
10 get together, but it looks like we're
11 having another spike here. So, so who
12 knows what the road ahead looks like.

13 I'd like to call the meeting to
14 order. First thing we would like to do,
15 I hope everyone got to look over the
16 minutes for the previous minutes. I'd
17 like to call a motion. Do we have a
18 motion to accept the minutes?

19 MR. HOPPES:

20 This is Jesse Hoppes. I'll make the
21 motion.

22 MR. GUILLORY:

23 Okay. We have Jesse. Do we have a
24 second?

25 MR. ST. ROMAIN:

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This is Nick St. Romain. I'll second.

MR. GUILLORY:

Okay. Thank you, Nick. Okay. Moving on, we move on to Financial Services report with Theresa.

MS. DELAFOSSE:

Good afternoon, everybody. I have the standard two-page Financial Services report, as well as a longer presentation this time. I just want to mention before I get, before I get to talking that Proposal 515 of the 2021 regular legislative session did include initially the passages to have, have the Motor Fuel Trust Fund redesignated as, as being themselves generated, which would change the name to the Motor Fuel Trust Dedicated Fund Account, I believe is a mouthful. And it was amended out by Representative Harris, I believe, on the House floor, but then it was amended back in by Senator Hewitt on the Senate floor.

It's not effective currently. It's

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-- the legislation provides that it's effective July 1 of 2022. So, if the board had concerns about that redesignation and wanted to work with someone to have that changed in the upcoming session, that is on the table as an option.

We did discuss internally, as well as with other state entities and with EPA, as to whether we should be concerned about the funds being redesignated, and they indicated that there should be no concern. It will still continue to function the same. The remaining funds in the -- each fiscal carry will carry forward. But, you know, it's not -- there's no, there's no guarantee of anything, of course. And as we discussed previously, the legislature can at any time make recommendations to redesignate funds, etcetera. Of course, it has to get, you know, get through the legislative process. Of course, it can't be done unilaterally by any, anybody. But I

1 just wanted to mention that.

2 You know, we didn't, we didn't
3 expect that Senate floor amendment. It
4 was done, you know, at the last minute.
5 And everything was concurred in and
6 signed by the Governor. So, again,
7 that's not effective yet. And I don't
8 think in practice it will change
9 anything, but I did want to mention it.

10 Related to that, when, when they --
11 when the legislature recommended and
12 passed the bill that converted the
13 Environmental Trust Fund to receiving
14 self-generated accounting, Environmental
15 Trust Dedicated Fund account, we made
16 sure there was language included that
17 would allow the balance to carry
18 forward. So, there is existing similar
19 language in the Motor Fuel statute, but
20 we have discussed internally that we do
21 have some cleanup legislation that may
22 need to be done. So, that is on the
23 table as, as some cleanup legislation
24 that can brought by the Department. We
25 can also include in there some

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clarifying language to ensure that the
balance stays with the funds each year
and it's not swept back to the general
fund.

So, and while I'm on the subject,
we, you know, we are considering that
cleanup legislation. Amber and I have
discussed the passages in the statute
that outlines how tanks can be declared
abandoned, and the language is a little
confusing. Just to -- of the -- there's
a few things listed, and the last thing
on the list should probably be in a
separate section within the same
statute. So, again, it's just some
cleanup language just to make sure it's
abundantly clear what that process is
for, for getting tanks into the
Abandoned Tank Program. So, I wanted to
mention that.

We'll be drafting -- you know, we
draft that entirely, but then work with
the legislature and the drafters for
the, I guess that would probably by the
House Environment Committee. But it

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could start on the Senate side depending¹⁵
on who our drafter is for that
legislation. But if, if we discuss at
the board or y'all have any suggestions
for any other minor kind of cleanup
actions that could be included, feel
free to make those recommendations. You
know, we're, we're getting the internal
process now, but there's ample time to
make suggestions. So, if there's
anything y'all, you know, y'all want to
discuss offline and bring up at the next
board meeting, that would not be a
problem. So, I wanted to mention that
before I got started.

So, here are the financials that
Lacey put together and I reviewed. Our
bulk distri, distribution fees revenues
were down slightly, but still over \$22
million. You see our interest earnings
were fairly low, which I will discuss in
the presentation.

I did do the full version of the
presentation. I had promised at our
last meeting that I would do it at this

1 meeting. And I definitely had hoped we,¹⁶
2 we'd be all in one room, but I went
3 ahead with that this time as well even
4 though we're still via Zoom. So, I'll
5 discuss that further in the
6 presentation.

7 In the disbursement section, you can
8 see the claims for reimbursement. We
9 had a really strong year on the claims
10 for reimbursement. I think Jeff -- I
11 don't know if you're going to touch on
12 this Jeff or if you have any quick facts
13 to throw out, but they had I think all
14 the applications for May processed by
15 the end of June, and not many
16 outstanding for June. So, they were
17 really on top of it. And we've had a
18 few really big ones so far this fiscal
19 year as well, so it's definitely going
20 to shake out to, to be some, some
21 higher, higher disbursements or claims
22 for reimbursement in the coming years.

23 The other charges for professional
24 services on the right, you see we did
25 about twice the, twice the work this

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year compared to last year. The last ¹⁷
year for the abandoned tanks we did just
under \$300,000, and this year we did
over \$500,000. So, that's a applause to
Gary's group for getting a lot of work
done for those abandoned tank sites and
continuing to work with all our, all our
different contractors for tank pulls
and, and remediation for those.

So, then the other financing uses
section you see that there was an
increase in the transfer to the
Environmental Trust Fund. I will
discuss that more in detail as we go
through the presentation.

And then the next line is some
exciting news as well. The interfund
transfer in, that was the cash we pay
back. You'll remember a few years ago
the, the funds that were on-hand at the
Attorney General's Consumer Support
Escrow Fund were moved to the General
Fund, though they were owed to DEQ. But
we have been working with Administration
and in House Bill 515, which is Act 114

1 of 2021, that \$5.5 million was
2 transferred to DEQ. And that was
3 transferred during 2021, so we had that
4 money by the end of June. And, so
5 that's great news. So, that's all,
6 that's all resolved.

7 So, you see the net inflows are
8 about \$2.4 million, and the cash out,
9 which cash bal, which means cash
10 balance, did increase to about \$117
11 million as of year-end, which a total
12 cash balance of \$130. That includes
13 interest. But when you deduct the most
14 recent site liability that we have from
15 actuaries, you see a negative equity
16 balance of about \$37 million.

17 Next slide, please, Durwood. And
18 thank you for following along with the
19 cursor, Durwood. That's really helpful.

20 This sheet is what Lacey does to
21 project the transfer. It's a little --
22 in previous years, the transfer -- we
23 calculate the transfer in June, as of
24 the end of the fiscal year, but we don't
25 move it until the next fiscal year. And

1 because this is a cash basis statement,¹⁹
2 when you move stuff in July it -- you
3 can't date it back to the year it
4 represents. It always shows up in the
5 next year, so you're kind of always a
6 year behind. However, the Environmental
7 Trust Fund is, is not, not too robust
8 these days. We have much smaller cash
9 carryover than we've ever have, I
10 believe, or have had in recent years,
11 about \$3 1/2 million. But this is way
12 the funds work.

13 And, you know, if y'all want, if
14 y'all want a primer from Lacey on, on
15 cash management, we'll see what we can
16 do about that, but it's, it's
17 complicated. The way the funds work,
18 before we close them out they're not --
19 cash is kind of not all in one place.
20 So, in order to leave some cash in the
21 Environmental Trust Fund or the
22 dedicated fund account to be able to pay
23 obligations, we went ahead and did the
24 transfer early. I have discussed it
25 with Lacey and Fran, and I think in

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light of having to do it early because ²⁰
of the cash position of ETF -- so, like
instead of like waiting until July, like
we had typically done, based on what we
calculated as of June 30th we moved some
early. So, we knew -- you know,
historically it's been \$5, \$6 million,
so we knew it would be at least that
based on our projection, and we
transferred some in May and June instead
of waiting until July. So, it's really
just a timing difference. But when you
change the timing, it shows up as
looking like we transferred a lot more
than we did.

So, again, I have another slide on
this in the presentation that we'll get
to towards the end, though. I kind of
wanted to discuss it while we were
looking at this page. So, you see, the
remaining projected transfer for 2022 --
so the total is about \$6.2. You can add
up the \$5 million that was transferred
early down at the bottom. Durwood, a
little bit lower. Yeah, so it's that

1 \$6.2 is the total. But the \$5 we did in²¹
2 June, May and June, and then that leaves
3 the \$1.2 to do in '22. So, I think --
4 we did get some fees passed in, in
5 Environmental Trust Fund. So, it's
6 gonna have a little bit more cash next
7 year, but again, still not really a
8 robust, hearty balance. And I think
9 those early transfers are gonna continue
10 to be necessary. So, it will just
11 change the timing where at least the big
12 primary chunk of it will be transferred
13 in June, and then you'll see the
14 remainder based on the final calculation
15 transferred in July, like you see here
16 the \$1,217,428.71.

17 So, feel free to ask me any
18 questions about that. I know it's
19 confusing, and I apologize for that.
20 But, you know, it does -- but it's just
21 timing. Go ahead.

22 MR. GAUBERT:

23 Yeah, this is Grady Gaubert. I have
24 a question. On 2022, the anticipated
25 expenditure to, to transfer money into

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the Environmental Trust Fund is \$1.2 million. And, you know, because of the timing, so would we add the \$10.2 this year and the \$1.2 next year and that would give us an \$11.4 divided by 2, which would be about an average for this two years, '21 and '22, about \$5.5 million? Is that the number that we should expect to be transferred from, from the Trust Fund to the Environmental Trust Fund; and how reliable would that projection be?

MS. DELAFOSSE:

Yeah, I think the projections have been pretty reliable. The -- and that's correct, yes, if you add those two numbers together and divide it by two, that's the average for those two years. We just moved the '22 money early. And actually, as you see in '20 the \$1 in parenthesis toward the bottom of '20, that money was '20 -- was moved in '20. So, it was moved -- it would have normally been moved in '21.

So, yes, it, it should stay around

1 the same. You know, we've continued to²³
2 see slight increases in these. And
3 unless we get a large influx of federal
4 dollars that help pay the administrative
5 costs or have a significant increase in
6 the collections for the tank fee, which
7 obviously would only correspond to an
8 increase in the tank, the per tank
9 registration fee, then we'll continue to
10 see numbers in this range, yes.

11 MR. GAUBERT:

12 So, that would be a decrease from, I
13 think maybe the previous couple of
14 years. In 2020, for instance, the
15 amount transferred was \$6.5 million --

16 MS. DELAFOSSE:

17 Yeah, I --

18 MR. GAUBERT:

19 -- and 2021 and 2022 average is
20 \$5.5, which is a net of about \$1 million
21 less than last year.

22 MS. DELAFOSSE:

23 It's not completely gone down, but
24 it may have because of the Attorney
25 General cost because they're gonna,

1 they're gonna go away. So, we'll look ²⁴
2 at that because it, it is covered in
3 detail on the last slide in the
4 presentation.
5 MR. GUILLORY:
6 Okay.
7 MS. DELAFOSSE:
8 So, I think that may help answer
9 this.
10 MR. GAUBERT:
11 Okay.
12 MS. VITTERI:
13 And then, could you look at the
14 program balance end of year line, too,
15 because that tells you the actual amount
16 that you --
17 MS. DELAFOSSE:
18 Yeah. So, if you look at the
19 program balance end of year, the \$6.5
20 you see if the total that was
21 transferred in '20, not the calculated
22 amount that needed to be transferred.
23 Is that Ash -- that's right, Lacey?
24 MS. VITTERI:
25 Right.

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MS. DELAFOSSE:

Yeah, so the --

MS. VITTERI:

And --

MS. DELAFOSSE:

-- program balance end of year line, so the, the double underline that's not at the bottom - Durwood, if you could move the cursor up a few lines - that line shows what the calculated amount was. And that's the, that's the trend that we keep an eye on to see what the expenditures do. So, it increased from '20 to '21, but it does stay about the same or decrease a little in '22. So, \$5.5 to \$6.3 and then \$6.2 are the amounts here in recent years. I think this slide and the last slide in the presentation will really help clarify, too, though.

So, if we want to move on to the financial presentation. All right. All right. So, this first slide goes through the bulk distribution fee revenues. I know, I know Jeff has done

1 some research and we've touched briefly²⁶
2 on what we can expect to see in the
3 future, and we've had this discussion
4 with the actuary as well with regard to
5 fuel sales. I can't, I can't say
6 definitively that that's what we're
7 seeing with these slight decreases each
8 year in the bulk fee distribution
9 revenues, that second column. You know,
10 we're down to \$22 million now. I don't
11 know if that's -- you know, how, how
12 quickly that's gonna change with the
13 move to electric and hybrid vehicles,
14 but I think we're gonna continue to do
15 some research on that.

16 I know Jeff attended a, a seminar or
17 -- a virtual seminar that kind of
18 touched on that and what other states
19 have seen. I think Louisiana's
20 experience will probably lag a little
21 bit behind other states, so that may
22 help us to gauge that. But I did, I did
23 do some research and kind of reading
24 while I, while I put this together, and
25 I think, I think we need to continue to

1 look into that and, and gather
2 information on what that may mean for
3 Louisiana. We have --

4 MR. BAKER:

5 The gist --

6 MS. DELAFOSSE:

7 Oh, go ahead, Jeff.

8 MR. BAKER:

9 I was gonna say the gist of the
10 seminar was -- is everybody recognized
11 there was gonna be an impact and nobody
12 had a clue what it was gonna be. So,
13 not -- that doesn't help much, but the,
14 the, the gist of most of the speakers
15 was that we're gonna see an impact soon,
16 sooner or later, and -- but nobody
17 really had a, a strong, definitive idea
18 of what that -- in how -- the
19 percentages of those impacting and when
20 they're gonna hit.

21 MS. DELAFOSSE:

22 Right. And I know we saw -- I think
23 we definitely saw some downturns in
24 fiscal year -- well, that wouldn't have
25 been Covid. The, the '21 impact could

1 have been from Covid and people not
2 going as many places, but I think
3 they're going places now.

4 So, it'll be interesting to see what
5 '22 looks like, and we're gonna continue
6 to keep an eye on it and see what kind
7 of research we can do on a, on a
8 national scale to get a better
9 understanding of that.

10 As far as the interest income is
11 concerned, I know we've had some
12 concerns about that. I did -- so, so
13 what's -- it's, it's not great. We're
14 not getting the -- a lot of interest
15 earnings off of our, off of our
16 principal.

17 I did speak with Laura Lopez at the
18 Treasury, and she sent me a very
19 interesting document that has the
20 average rate of interest earned from all
21 the way back to fiscal year 1983. And,
22 you know, the -- so, if you look at '19,
23 that was the biggest year for us. In
24 '19, the average rate for that year was
25 2.24. The average rate in fiscal year

1 '21 was 0.03. So, it's -- you know, the²⁹
2 rates have just plummeted. And
3 unfortunately, that means we're not, not
4 earning, not earning as much as we'd
5 like to. I don't know if there's an
6 answer to that. I don't know if there's
7 anything we can do about it. We can
8 entertain options if there are any, but
9 I know we're pretty tied to, tied to
10 working with the Treasury, I believe.
11 But again, I'm willing to do what we can
12 to see if we can do any better, but, you
13 know, it's, it's just the, the
14 unfortunate reality of today's times,
15 so...

16 It's a pretty interesting chart that
17 she sent. In '83, the average was 9.65.
18 So, we'd be, we'd be doing really well
19 if it was 1983, but unfortunately things
20 -- hopefully things will perk up, but
21 they dropped to .02 so far this year to
22 start. So, not headed in the right
23 direction so far.

24 MR. GAUBERT:

25 Beside --

1 MS. DELAFOSSE:

2 But I, I did make that phone call.
3 I wanted to have that discussion with
4 Laura just to ensure we had as much
5 information as possible.

6 MR. GAUBERT:

7 Let me -- this is Grady. I have a
8 question again on the interest. And you
9 may have explained, but how is this
10 money, the \$117 million invested, or is
11 there any, is there any suggestion that,
12 that, that, that we would have to how
13 it's invested? And then, this
14 particular amount seems to be, like
15 very, very low, even in, in, in these
16 times. That would be, like a .38 or
17 .038 interest income on a \$117 million
18 cash balance? It just seems to me
19 really, really --

20 MS. DELAFOSSE:

21 Yeah.

22 MR. GAUBERT:

23 -- low.

24 MS. DELAFOSSE:

25 I, I did mention it to Karen, and

1 she said, "Can we do anything
2 different?" and I said, "I don't know."
3 So, that is something we can look into.
4 You know, the rate is -- the average
5 rate for fiscal year '21 was .03, so
6 that is very much reflected in that
7 \$38,000 interest earning. You know, it
8 started, it started in July in '21 at
9 .07, and it went down to .06, then .04,
10 .02. Then it rebounded a little for a
11 few months to .03. So, it's just -- I'm
12 not sure what all the processes are. I
13 mean, they have a staff at the Treasury
14 that invest the general fund, but I
15 don't know what the protocol is for
16 investing the different special funds
17 that are held at each agency and if that
18 --

19 MR. GAUBERT:

20 Can we, can we put, can we put that
21 as an action item and have an
22 explanation --

23 MS. DELAFOSSE:

24 Yep.

25 MR. GAUBERT:

1 -- on the next board meeting?

2 MS. DELAFOSSE:

3 Absolutely. I can make sure I get
4 that, more information on that for
5 everyone.

6 MR. GAUBERT:

7 Thank you.

8 MR. HOPPES:

9 This is Jesse. Can we -- Jesse
10 Hoppes. Is there any way we can
11 possibly even get them to present the
12 options on what the restriction is on
13 the investments and maybe research two
14 or three other states that have a fund
15 and see what their interest rates are
16 and if they have a different
17 restriction? It could be just a rule,
18 like they aren't allowed to invest but
19 in this kind of option, and there may be
20 other options that are doing better.

21 MS. DELAFOSSE:

22 Yeah, are you asking if somebody
23 from the Treasury can speak?

24 MR. HOPPES:

25 Yeah, an explain the restriction.

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Or if you can speak on it, that's fine,³³
too.

MS. DELAFOSSE:

Yeah, I'll see. If, if, if I'm
confident that Amber and/or I can, can
speak on the, the restrictions based on
the statute to the Constitution, then we
will. But if we need to have a, a guest
speaker, we can look into that, too,
so...

MR. HOPPES:

And is there a possibility of
reviewing other states?

MS. DELAFOSSE:

Oh, absolutely. Yeah. Yes. We can
do that for sure. That's no problem.

MR. HOPPES:

Thank you.

MS. DELAFOSSE:

Sure. Okay. Next, Durwood. These
are expenditures by function. As you
see, that the UST Core function is the
largest percent, makes up 52 percent of
the total. Enforcement is a small
percent, which is a good thing. You

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don't want enforcement to have to be, to³⁴
have to be the one on our books too
much. And then Jeff's group, the Motor
Fuel section is right at 25 percent,
with support and indirect at 20 percent.

Here's our final information from
fiscal year '20 compared to fiscal year
'21 for salaries and related benefits.
Again, the state does provide a market
adjustment each year for, for state
employees that qualify for that
adjustment and, you know, it's most --
it's not new people and it's not people
who don't get at least a satisfactory on
their employee rating.

So, we typically see as an agency
that that increase averages around three
percent, so one-and-a-half is on the low
side for this group, which I don't know
what that means. It doesn't mean much,
I guess. But that's a pretty, pretty
standard annual increase in salary
expenditures. And a similar increase
was seen in related benefits. We have
those mandatory expenditures outlined

1 below that are included in related
2 benefits: retirement, insurance, and
3 Medicare. So, nothing too, too out of
4 the ordinary here.

5 Travel and training, obviously there
6 was a significant decrease for fiscal
7 year '20 into the fiscal year '21. I'm
8 not sure yet how that's gonna look for
9 '22. You know, we aren't doing any
10 statewide travel necessary, but
11 obviously there's field staff located
12 throughout the state. So, overnight
13 stays are not super, super necessary and
14 there should be some minor travel within
15 the state, but I don't, I don't know
16 that we'll get up to that fiscal year
17 '20 number. But it's a small, small
18 part of the picture.

19 And then the operating services
20 expenditures from last year to this year
21 basically stayed the same, just includes
22 some of those operating costs. Just the
23 cost of doing business: advertising,
24 ASTSWMO dues, vehicle maintenance,
25 etcetera.

1 Professional services, that's a big³⁶
2 increase. We didn't even have \$1,000 in
3 professional services last year, but
4 almost \$10,000 this year. One big
5 difference was the -- we've had to pay a
6 mediator. We worked with a mediator
7 during the litigation with the last
8 outstanding site or company we were
9 working with. And then we had lab
10 sampling that just increased in '21.
11 But again, it's still a small part of
12 the overall expenditures.

13 These are the professional services,
14 other services that are included in
15 other charges. We have the tank
16 operator training. And these are the
17 final expenditures, not the budget
18 numbers or anything. There was a small
19 decrease. We have the Attorney General
20 fees, which again, I don't expect any --
21 we, we didn't sign any interagency
22 agreement with the Attorney General's
23 Office. The legislation -- I mean, the,
24 the cases are finished, so that's good.
25 That expenditure is going away. And

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then we have Pinnacle on there for the ³⁷
annual review. And then some expert
witness fees, which also were related to
the litigation through the Attorney
General's Office, as well as some
hurricane grant site work that flows
this expenditure category.

This I moved onto a separate slide
from the totals. It's gonna be on the
next slide. But again, these are the
fees associated with the legislation.
We had those remaining settlement
proceeds transferred in 20, in 2017.
Those were the, were the last ones that
were held at the Attorney General. And
then I mentioned in the financial
presentation that the additional funds
owed by the division were included in
Act Number 114 of 2021, and they were
deposited into the fund on June 10th,
2021. So, they -- and they predated the
statute change that required cost
recovery dollars to be reserved for
abandoned tanks, so they were deposited
to the main fund. They're available for

1 trust fund eligible sites.

2 So, this next slide shows the
3 charges. So, that's the total we paid
4 to the Attorney General. You know, this
5 has been going on for quite some time,
6 as you can see. And we had a pretty big
7 total there fiscal year '20, slightly
8 lower in '21. And then those other
9 costs are the expert witness fees.

10 We handled that contract here
11 because the Attorney General's Office
12 was not sure that the budget base that
13 they had allocated to this project would
14 be able to handle the additional
15 contract. So, that's a separate
16 contract we did for some of the experts
17 that prepared work for us in preparation
18 for that last case.

19 MR. ST. ROMAIN:

20 This is Nick. I just want to jump
21 in real quick. So, we spent \$7.1
22 million with the Attorney General's
23 Office in litigation. How much money
24 did we secure in the litigation? It
25 seems they, they've had more in fees

1 than we had in awards.

2 MS. DELAFOSSE:

3 Definitely not. Amber, I don't
4 know, am I at liberty to, to say a total
5 at this point?

6 MS. LITCHFIELD:

7 No. They -- that information has
8 been maintained as confidential for
9 right now.

10 MS. DELAFOSSE:

11 So, I don't know -- and I don't know
12 that there's a way to go into Executive
13 Session in, in a Zoom, but we could have
14 that information next time we're able
15 to. I don't know, Amber, what the
16 protocol is.

17 MR. ST. ROMAIN:

18 Well, we just got the \$5.5, which
19 was from a few years back when they --

20 MS. DELAFOSSE:

21 It -- we --

22 MR. ST. ROMAIN:

23 -- split the -- before we got it.

24 MS. DELAFOSSE:

25 It exceeds the cost for sure. So,

1 we'll see what we can do about getting,⁴⁰
2 getting that information, that total.

3 MR. HOPPES:

4 And whatever we get, will it just go
5 in the top of the fund, just added to
6 it; is that the way it works?

7 MS. LITCHFIELD:

8 Right.

9 MR. HOPPES:

10 Okay.

11 MS. DELAFOSSE:

12 Interagency transfers, these are
13 just funds that are paid to other
14 agencies. It has a special category
15 just because it -- that's the way the
16 budget office likes to present it. So,
17 there's rent in a few places and then
18 building security, telephone, printing,
19 and uniforms for the field staff.

20 And then the indirect costs, we've
21 discussed previously beginning in fiscal
22 year '13 we've included half of the
23 indirect rate. Again, this is
24 recalculated annually and reviewed and
25 approved in the spring by EPA. So, we

1 did get our fiscal year 2022 rate
2 approved, and it did decrease slightly
3 from the previous year. That's, that's
4 where we are with that.

5 And then the federal grant revenues,
6 we've discussed this as well. We've
7 had, had some decreases, but they are
8 slightly, you know, kind of moving up a
9 little bit each year. As you can see,
10 kind of starting in, in '20 or in 2019,
11 we started to see some slight increases,
12 so hopefully that'll continue. I don't
13 know, you know, we may get back up to
14 where we were, at the \$2 million. That
15 would be great to get us some more
16 federal grants to help cover the program
17 costs.

18 And the Environmental Trust Fund
19 revenues, these are the tank
20 registration fees at \$60 a tank. I
21 think they're gonna continue to be
22 pretty steady between \$675 and \$700.
23 So, you see the total for '21 was \$674.

24 In '20, we did send those bills
25 late, because we typically send them in

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mid to late March, and everything shut ⁴²
down then. So, I think, I think \$675 is
a pretty good number of what we should
expect to see going forward.

And then here's the slide I
mentioned earlier when I was doing the
presentation, the history of the net
transfer. So, the first column is the
transferred amount, which you can see it
increased in '21. '20 it had an extra
\$1 million in it, because you can -- if,
if you go diagonally from the calculated
amount to the next - I don't know if you
can do that, Durwood - where you see the
\$5,237,246 matches with the \$5,237,246
transferred. So, there's always been a
lag just because it's a cash basis
financial statement, and we don't have a
final number until July. But that
timing has changed because of the cash
position of ETF. And I think it will
stay like it is where we transfer the
bulk of it in June, and then transfer
the residual amount based on the final
calculation in July.

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So, I hope that helps clarify it. ⁴³
The calculated amount is, you know, is representative of what the program costs were and how they changed from one year to the next. So, that --

MR. GAUBERT:

Would you mind, would you mind going over what the Environmental Trust Fund transfer, what, what do we get for that? I don't recall myself, and then maybe some board members that are not totally knowledgeable of what the Environmental Trust Fund fee is used for.

MS. DELAFOSSE:

The program -- each year, well, there are employees that are, are coded to the fund that work exclusively on Motor Fuel Trust Fund or Underground Storage Tank work. That's primarily Gary's division and Jeff's section. So, the folks who review the applications, his reviewers, and then their, their supervisors, who approve the applications, and Jeff, who approves the applications. And then Gary's group

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with all the team leaders who work with⁴⁴
the reps and work on the sites and do
the (inaudible) etcetera, etcetera.

So, the total, we calculate a total
program cost to administer the program,
which is primarily made up of the
salaries and related benefits of the
employees who are coded to these
programs, plus the other costs, other
direct costs, like travel that I
discussed, the interagency transfers
that are costs that have to be paid to
other state entities, etcetera. So, we,
we come up with an amount, and then the
first money that we use to cover those
costs is the federal dollars, as well as
the tank fees that collected, so the
\$675,000 or \$700,000. Those two things
combined are, are typically \$2 1/2
million or less. So, the residual
amount is paid for by the Motor Fuel
Trust Fund, but it's, it's -- during the
year it's paid for by the Environmental
Trust Fund. But once the year is
finished and we calculate a total

1 amount, we transfer the, the difference⁴⁵
2 between the money available to cover the
3 program costs for the federal and the
4 Trust Fund, the tank fees, and basically
5 subtract, subtract that and come up with
6 the balance that has to be transferred
7 from the Motor Fuel Trust Fund to the
8 Environmental Trust Fund. So, basically
9 pay ETF back for ETF paying Motor Fuel's
10 cost during the year. So, I --

11 MR. GAUBERT:

12 Well, the --

13 MS. DELAFOSSE:

14 -- I don't know if this is gonna
15 help, but Q05 is the, the fund code for
16 the Motor Fuel Trust Fund. Q02 is ETF.
17 But under ETF there's Q0207. So, those
18 are charges for the Motor Fuel Program
19 that are paid by ETF, anything that's
20 charged to Q0207.

21 MR. GAUBERT:

22 So, outside of the direct cost,
23 administrative cost to the Underground
24 Storage Tank Trust Fund, the DEQ has
25 staff allocated, I guess, to administer

1 the Trust Fund. So, from a general
2 ledger perspective, I guess that each
3 time an individual spends time working
4 on Trust Fund, if it's an allocation of
5 time per individual or is it a direct
6 individual's salary, is, is -- or is it
7 a portion of an individual and then
8 expenditure through a general ledger
9 account? How is it -- how is the
10 calculation determined internally?

11 MS. DELAFOSSE:

12 Well, every employee at DEQ is --
13 has what's called a home code, and
14 that's where any work they do defaults
15 to. So, I don't, I don't know that
16 anybody in Gary's group would ever code
17 to anything but UST or trust fund
18 activities. And same with Jeff's
19 group. You know, his reviewers, they --
20 all they do is review trust fund
21 applications. So, when they code their
22 time and they worked an eight-hour day,
23 that's charged to ETF. But the subfund
24 under ETF, that's the Motor Fuel Trust
25 Fund. So, Q0207 is the fund. And then

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we track, you know, we track those costs⁴⁷ and we're able to pull a total at the end of the year for what those employee costs represent, or what the total is of those employee costs.

MR. GAUBERT:

Is that --

MS. DELAFOSSE:

Yeah.

MR. GAUBERT:

-- keeping --

MS. DELAFOSSE:

But like me, for example, or any, any attorney, they don't -- we don't charge our time to Motor Fuel Trust Fund or Q0207. That's why the overhead or the indirect costs are included, because like Amber, Amber has never charged any time to Motor Fuel Trust Fund, even though she does, you know, quite a bit of stuff to assist with the program. And I don't ever charge any time. Karyn doesn't, Roger Gigles doesn't. We are -- we're all overhead, and anybody in Financial Services. So, when Lacey

1 prepares these reports and Fran reviews⁴⁸
2 the reports, etcetera, those people are
3 not charged to that bottom -- that, that
4 top number with the salaries and related
5 benefits.
6 MR. GAUBERT:
7 All right. So, direct coded
8 salaries are the primarily way to
9 determine the, the transfer to ETF.
10 There is a, I guess a standard that,
11 that you have internally based on your
12 employee codes? I, I --
13 MS. DELAFOSSE:
14 Right.
15 MR. GAUBERT:
16 -- guess that would be the summary
17 of all of that?
18 MS. DELAFOSSE:
19 Well, what I'm -- you know, as we're
20 having this conversation, what I can do
21 and add to even just the financial
22 report is a breakdown of that total
23 expenditure or administrative
24 expenditures, for example, like salaries
25 and related benefits, professional

1 services, travel, etcetera, like
2 category by category, just a simple
3 table that shows all the program costs
4 that are charged as a certain point in
5 time.

6 MR. HOPPES:

7 And -- so, this is Jesse Hoppes.
8 Question as well. What about compliance
9 and the fees that you get on the
10 compliance, does that count into the
11 trust fund? Does that -- do we -- does
12 the trust fund end up pay, paying for
13 the compliance portion and then any of
14 the fees from the -- do those go back to
15 that, or does that go to another fund?

16 MS. DELAFOSSE:

17 What, what compliance portion are
18 you referring? You mean the deductible?

19 MR. HOPPES:

20 Like the UST Division does the
21 compliance inspections, IT inspections,
22 things like that. Does that come out of
23 this Environmental Trust Fund or --

24 MS. DELAFOSSE:

25 Is there a fee paid? I'm not sure

1 what -- where --

2 MR. HOPPES:

3 Oh, like if they get fined or --

4 MS. DELAFOSSE:

5 Oh.

6 MR. HOPPES:

7 -- found out of compliance or things
8 like that. And then also, does the
9 inspection cost for the compliance come
10 out of the Environmental Trust Fund?

11 MS. DELAFOSSE:

12 The inspection cost is on the other
13 charges slide, I think. Those are the
14 costs that we pay to our vendor --

15 MR. HOPPES:

16 Okay.

17 MS. DELAFOSSE:

18 -- who does the compliance
19 inspections. That comes out of the, of
20 -- I believe it's charged to ETF, but
21 then we, we -- it, it's included in the
22 calculation of total programs costs each
23 year --

24 MR. HOPPES:

25 Okay.

1 MS. DELAFOSSE:

2 -- yes.

3 MR. HOPPE:

4 So, it's the entire UST Division.
5 It includes their compliance people and
6 penalties?

7 MS. DELAFOSSE:

8 Penalties are not -- do not go to --
9 penalties go to Q01, which is the
10 Hazardous Waste Site Cleanup Fund,
11 anybody's penalty, unless it's defined
12 separately in a certain penalty of
13 settlement document that they go
14 elsewhere. That's how the department's
15 set up, that any fines and penalties go
16 to Hazardous Waste Site Cleanup Fund.

17 MR. HOPPE:

18 Got you. Thank you. I didn't know,
19 so I appreciate it.

20 MS. DELAFOSSE:

21 So, any further questions before we
22 move on to Cy?

23 (No response.)

24 MR. MORIN:

25 I just wanted to -- this is Cy. I

1 just thought I'd interject and, and our⁵²
2 section is an example of where a portion
3 of our time is charged to the Motor Fuel
4 Trust Fund, code Q0207. We also have a
5 home code, as well as a code for time we
6 spend on the Waste Tire Fund. So, a
7 portion of ours will be --
8 MS. DELAFOSSE:
9 Right. But when, when Cy's auditors
10 are doing Motor Fuel audit, they'll code
11 their time, so it's included in the
12 total. But when they're doing other
13 audits, Motor Fuel is not paying for it.
14 MR. HOPPES:
15 Thank you.
16 MS. DELAFOSSE:
17 All right. Thank y'all.
18 MR. MORIN:
19 I, I'm sorry. I was just waiting
20 for a transition here. Should I start
21 my report?
22 MR. FRANKLIN:
23 I'm sorry, Cy. I lost the audio.
24 MR. MORIN:
25 Oh, okay.

1 MR. HOPPES:

2 Do we need to accept the previous
3 report first or no?

4 MR. ST. ROMAIN:

5 Michael's telling me he's muted. He
6 texted me on the side. He can't unmute
7 for some reason. Maybe he can
8 (inaudible).

9 MR. GUILLORY:

10 Okay. Thank you there. Y'all lost
11 me for a second.

12 MR. MORIN:

13 Thank you.

14 MR. GUILLORY:

15 I heard I was muted and I didn't do
16 anything. I didn't press anything. So,
17 Theresa, thank you for that. And I, I'd
18 just ask if there was no further
19 questions on, on Theresa's report?

20 (No response)

21 MR. GUILLORY:

22 Okay. Can I get a motion to accept
23 the financial report from Theresa?

24 MR. FULTON:

25 This is Gary. I make a motion.

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MR. GAUBERT:

I second it. Grady.

MR. GUILLORY:

Okay. Thank you. Grady -- Gary with the, the first motion and Grady with the second. Thank you. Okay. We'll move on to the auditor's status report with Cy Morin.

MR. MORIN:

Yes. Good afternoon. This is Cy Morin. This first page of the report details 22 open motor fuel delivery (inaudible) cases that we have going at this time that are not in legal as of August 6, 2021. You'll see on the list that one case is awaiting payment of a remaining balance of \$202. The demand letter was mailed out on August 9th. The business has 30 days to submit payment. Eight cases are awaiting review. Pending the review, we have two potential assessments totaling approximately \$21,000, and six potential claim audits with no assessment. Thirteen cases are still in progress,

1 with results to be determined and
2 finalized. The five audits still in
3 progress prior to '21 look to be clean
4 audits with no assessment. One of the
5 fiscal '21 cases have a potential
6 assessment of just over \$1,000 for
7 unpaid late fees pending finalization
8 and review.

9 Since the last meeting, five cases
10 have been added to this list during
11 fiscal year '21, and four cases were
12 removed from the list. Three of those
13 case were clean audits with no
14 assessment that have been closed. And
15 the fourth was referred to Legal for
16 collection, and it's now on the second
17 page of this report you'll see on the
18 next page. Any questions about anything
19 there?

20 MR. GAUBERT:

21 Yeah, while we were on the previous
22 page, that one big claim, that \$19,000
23 one, so that was an audit, if I'm
24 reading this correctly, that was done in
25 July of 2020. And it's still --

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MR. MORIN:

Correct. That's, that's, that's when it was started.

MR. GAUBERT:

Okay.

MR. MORIN:

Yes. And the, the field work has taken place over the time frame since then.

MR. GAUBERT:

Right. So, this review, what is the reasonable expected time on that review and, and when would this particular assessment be accounted for or --

MR. MORIN:

I would say -- I'm sorry. Go ahead.

MR. GAUBERT:

Or at least after the review, you know, the -- depending on the, the, the outcome of the review whether or not this particular company would be assessed, at, at what point in time would that be -- would be reasonable to expect that one to be reviewed?

MR. MORIN:

1 So, I, I think reasonably I can
2 probably complete the review in the next
3 few weeks. Once the review is complete
4 and we finalize the information, we will
5 request an invoice which then will be
6 filed a demand letter and basically a
7 breakdown of be, being assessed. We
8 would send it out and give them 30 days
9 to pay or respond in some way.
10 Potentially, they could pay it all at
11 one time within the 30 days. If they
12 can't pay it all in the 30 days, or if
13 they -- you know, they -- if they, if
14 they can't pay within 30 days or we get
15 no response, then we would refer it to
16 our legal department to help set up a
17 payment plan, payment plan and
18 promissory note or move forward legally
19 to, to collect. So, I would say within
20 the next two months we could expect
21 either a payment or, you know, moving
22 forward with it legally.

23 MR. GAUBERT:

24 So maybe --

25 MR. MORIN:

1 I, I do -- I mean, most, most Motor⁵⁸
2 Fuel cases that are assessed fees, we,
3 we usually get payment within a
4 reasonable amount of time.
5 MR. GAUBERT:
6 Okay. It's a little over --
7 MR. MORIN:
8 As --
9 MR. GAUBERT:
10 -- a year.
11 MR. MORIN:
12 -- as you can see, we have very --
13 I'm sorry. Go ahead.
14 MR. GAUBERT:
15 Well, it's been a little over a year
16 since the audit was done.
17 MR. MORIN:
18 Well, yeah, but, but in this case,
19 the field work took a while. It was, it
20 was a little more complex than some of
21 these, and there was a lot of back and
22 forth to get information. Most of it
23 was done remotely, so it made request
24 for information and get information --
25 and I know there were some issues with

1 the information we were receiving, so
2 there was some back and forth with it
3 and stuff like that.

4 MR. GAUBERT:

5 That's --

6 MR. MORIN:

7 Also, the auditor, you know, trying
8 to collect enough information to be able
9 to, to determine what the assessment
10 would be.

11 MR. GAUBERT:

12 Maybe the next next board, Trust
13 Fund Board Meeting we can have a, an
14 update on that one?

15 MR. MORIN:

16 Absolutely. Definitely.

17 MR. GAUBERT:

18 Because somebody out there, you
19 know, that knows better than the -- you
20 know, I, I don't know what --

21 MR. MORIN:

22 It was -- well, it's -- it was a, it
23 was a situation where some fees, I
24 believe, were inadvertently omitted, and
25 it was I think a certain type of fuel to

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maybe a certain customer. I, I -- like⁶⁰
I said, I haven't reviewed it in detail,
but I think that's the gist of it. And
so, you know, we discovered this. We
discussed it with him, so it shouldn't
be a problem going forward.

MR. GAUBERT:

Okay. Good. Thank you.

MR. MORIN:

You're welcome. Okay. So, we can
move on to page 2. The first three
cases are the same cases that have been
on this list. No, no real change. No
payments from ODR since -- as of August
5th, when this was updated. The fourth
case is the one I told you we
transferred from the other list. It's a
small assessment, \$491.51. This
business appears to be no longer in
operation, so we, we had trouble
contacting them through the mail. We
did forward it to legal to help with the
collections. It will probably be
forwarded to -- they'll, they'll
certainly send something to them to try

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to collect and give them notice that it⁶¹
will be going to ODR, and it'll be sent
to ODR for collection.

So, that's it as of today. You can
see on there those four cases represent
just over \$100,000 outstanding and just
over \$11,000 in attorney's fees. Any
questions?

(No response.)

MR. MORIN:

And that, that will complete my
update.

MR. GUILLORY:

Okay. Thank you, Cy, for that.
Thanks for explaining that for us.

MR. MORIN:

You're welcome.

MR. GUILLORY:

Moving on to item number 5, which is
the trust fund status report with Jeff
Baker. Oh, I'm sorry. Can I get a
motion to accept to auditor's status
report?

MR. HOPPES:

This is Jesse. I'll make a motion.

1 MR. GUILLORY:

2 Thank you, Jesse.

3 MR. FULTON:

4 This is Gary. I second.

5 MR. GUILLORY:

6 Thank you, Gary. Appreciate you.

7 Okay. Now moving on to the trust fund
8 status report with Jeff.

9 MR. BAKER:

10 Good afternoon, everybody. If
11 you'll turn -- Durwood's got it on our
12 trust fund status overview report page.
13 This is page 1 of 12. This provides the
14 board with a summary of the pertinent
15 information related to the fund as of
16 the end of the month of June 2021, and
17 that's the end of the fourth quarter of
18 our fiscal year.

19 At the top of the page under the
20 active trust fund eligible site section,
21 this provides a breakdown of the sites
22 in the investigation and corrective
23 action phases. I'd ask y'all to note
24 the site counts and average ages and
25 total current reimbursement cost of the

1 sites in these two categories. You
2 know, the sites in the corrective action
3 phase have an average age of 14.4.
4 years. The average age of the sites in
5 the investigation phase are 3.5 years.
6 And then overall of all the sites
7 currently in the trust fund is 8.8
8 years.

9 Now, the ages are determined as the
10 time difference between when the trust
11 fund received the first application for
12 reimbursement and the date of this
13 report.

14 Moving down to the cumulative site
15 closure section, you'll notice we have a
16 total of 1,478 site closures as of the
17 report date, with a total expenditures
18 of \$312,642,000. Moving down, the
19 corrective action approved budget
20 summary section for the active sites,
21 you'll note that the sites currently in
22 corrective action phase have approve -
23 CAP budgets of \$90, 90.8 million, with
24 reimbursements of \$72.8 million, leaving
25 an \$18 million approved budget

1 remaining.

2 Moving on down to the next section,
3 you'll see we have 15 sites that have
4 requested -- that have not requested
5 reimbursements, but have been determined
6 eligible for the trust fund over the
7 last three years. So, these are, these
8 are sites that come in and requested
9 eligibility over the last three years,
10 but we haven't had a request for
11 reimbursements yet.

12 Moving on to next section, you'll
13 see as of the end of June 2021, the
14 trust fund had 35 pending applications
15 to process, with a total of \$1.2
16 million. And Theresa's right when she
17 said earlier that most of those were
18 received in June. We, we tried to get
19 most of the ones from May done and
20 finish the fiscal on a, on a good
21 footing.

22 Moving to the next section, you'll
23 see we have -- at the end of the fiscal
24 year, we had 40 certified RACs, 27 of
25 them which actually had active sites.

1 And moving down to the next section,⁶⁵
2 this is kind of the summary of the, of
3 the quarter. So, for the fourth quarter
4 of fiscal year 2021, the trust fund
5 received 247 applications for a total of
6 \$4.6 million. We returned 14
7 applications for various reasons, and
8 \$109,000 we disallowed as ineligible for
9 reimbursement. During this period, a
10 total of 270 applications were
11 processed, and we recommended just over
12 \$4 million for reimbursements.

13 Does anybody have any questions
14 about this page?

15 (No response.)

16 MR. BAKER:

17 Durwood, could you move to the next
18 page, page 110. Okay. And I, I
19 recognize this is a very busy page.
20 What this does, this report breaks down
21 the active sites in the corrective
22 action phase. It provides site specific
23 information related into application
24 counts, the time period of the trust
25 fund reimbursements, the site location,

1 and various reimbursement data.

2 Column, column totals at the top of
3 this page, of the first page, reflects
4 the values on the summary reports.
5 This, this -- I know this is busy and
6 there's a lot of data on these sheets,
7 and, and it's site specific information.
8 So, you get an idea of what each, each
9 individual site we spent, the age of it,
10 you know, just pertinent information
11 about it. One of the board members had
12 asked for this detailed report a couple
13 of years ago, and we were very happy to
14 provide it.

15 Durwood, if you could scroll down to
16 page 113. Okay. This is a summary
17 report of the active sites currently in
18 the corrective action phase. This table
19 gives the members an overview of the 125
20 CAP sites with reimbursements by costing
21 category and CAP budget totals. Note
22 the total current reimbursements are
23 numbers -- or letter A, we have \$99.6
24 million. This includes the values
25 listed above, as well as the total CAP

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reimbursements. The estimated cost to ⁶⁷
closure for sites in corrective action
phase versus the overall average closure
cost per site is shown at the bottom.
So, right now, we estimate our current
expenditures and our current budgeted
amounts for the sites currently having
corrective action, our estimated cost to
close these sites is just over \$1
million.

Now, on average, the sites we closed
in the last three years, our average
site is about \$295,000. So, you can see
a lot of sites don't make it into
corrective action, so that lowers our
overall average. But sites that
typically get into corrective action,
you know, they're, they're, they're
older, as you can see from the ages, and
they also cost a lot more.

Durwood, could you go to the next
page. Okay. This is a -- again, a, a,
a breakdown of all the individual sites
currently in the investigation or the
assessment phase. This report lists the

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breakdown of the individual sites with ⁶⁸
specific information related to
application counts and time period of
reimbursements, similar data to the, to
the first report we looked at. Again,
the top -- the, the column totals at the
top were reflected on the summary
report. Does anybody have any questions
about this page before we move on?

(No response.)

MR. BAKER:

Durwood, could you go to page 118,
or 10 of 12. Okay. If, if you'll look
as a summary of the, the sites in the,
in the investigation and assessment
phase, we've got 133 sites that are
currently under investigation, and this
kind of gives you an idea of our current
cost and our average per site. Does
anybody have any questions about this
page?

(No response.)

MR. BAKER:

Okay. Durwood, if you could go to
the next page. Okay. This is one of

1 two tables we typically don't give until⁶⁹
2 the end of the fiscal year. Just to
3 kind of give you an overview of what
4 we've got, this is a, a breakdown of
5 sites by age category. It provides the
6 sites counts and the current cost and
7 the average site ages of the sites in
8 the corrective action and investigation
9 phases.

10 So, you can see that in the
11 corrective action we've got 125 sites,
12 the current cost, with an average age of
13 14.4. The investigation phase, we've
14 got 133, current cost of about \$11
15 million, with an average age of 13.5.
16 And then I totaled 258 current sites,
17 \$110 million, and with an average age of
18 8.8

19 Durwood, if you could go to the next
20 page, please. Now, the last table was
21 broken out by region. This one is
22 actually broken out by age category.
23 So, we kind of broke it into four
24 different categories: less than two
25 years, two to five years, five to ten,

1 greater than ten. And then we give you⁷⁰
2 the same information as we did on the
3 last report. We break it down by the
4 corrective action and the investigation
5 phases. And we show the totals just to
6 kind of give us an idea, you know, when
7 we look at averages, particularly
8 age-wise, you kind of see how many sites
9 we have in different categories.

10 So, in the corrective action phase,
11 you see we have 84 sites that are
12 greater than ten years, with \$80 million
13 expenditures there, average age being
14 19, wherein the investigation with the
15 same category we've only got 12, which
16 is what you'd expect. You would expect
17 to see more sites in the less than two
18 years in the investigation fee -- phase,
19 and more sites, you know, at -- you
20 wouldn't expect to see a lot of sites
21 greater than ten years in the
22 investigation phase.

23 MR. ST. ROMAIN:

24 Gary, this is Nick. Question on the
25 previous slide that was broken down by

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region. Is there a reason for such --
the disparities in average age, like
you've got Southeast at five years and
other part of the state's more than
double that. I would think Southeast is
probably the more populated area of the
state that would likely have, I would
assume, more tanks and, therefore, more
releases.

MR. FULTON:

Well, they could be --

MR. ST. ROMAIN:

Is it something that is (inaudible)
type or --

MR. FULTON:

Yeah, part of it is. You'll notice
a lot of -- some of our oldest sites,
but not all of them, they're always
around a groundwater one. And
groundwater one is, is harder to clean
up. We've got some -- part -- some in
the Lafayette area, and we have some
groundwater one, you know, is harder to
clean up. We've got some -- part --
some in the Lafayette area, and we have

1 some groundwater one (inaudible) there,⁷²
2 too. They are harder to clean up. In
3 South Louisiana, typically without a
4 groundwater one, you're gonna have a
5 much easier time to clean up sites
6 because the groundwater is much
7 shallower and they're usually
8 groundwater free.
9 MR. ST. ROMAIN:
10 So, the high water table actually
11 contains the spill?
12 MR. FULTON:
13 Right.
14 MR. ST. ROMAIN:
15 Not totally close to the surface?
16 MR. FULTON:
17 Right.
18 MR. ST. ROMAIN:
19 I got you. Okay.
20 MR. BAKER:
21 All right. Does anybody have any
22 questions on either of these two
23 appendix tables?
24 (No response.)
25 MR. BAKER:

1 Okay. Durwood, if you could go to ⁷³
2 the next page, please. Okay. If you'll
3 notice, these are the -- this is the
4 table labeled Incidents Determined as
5 Eligible for the Motor Fuel Trust Fund.
6 This report shows 38 potential trust
7 fund sites that we've reviewed and made
8 eligible during the current fiscal year,
9 and this rep, represents 48 active
10 incidents. So, these are 48 incidents
11 rep, representing 38 sites that we've
12 reviewed and made eligible this year.
13 Anybody have any questions about this
14 before we move on?

15 (No response.)

16 MR. BAKER:

17 Okay. Durwood, go to the next one,
18 please. Durwood, Durwood, can we go to
19 the next page, next two pages, I guess?
20 There you go. Okay. These are the, the
21 sites that -- the trust fund sites that
22 have been granted no further action
23 status for this fiscal year. And you
24 can see we had 32 sites that were, that
25 were active in the trust fund and were

1 given a no further action status.

2 Now, you'll note that some of these
3 sites -- if you go back to those
4 individual lists, you'll note that a few
5 of these sites are still on our active
6 list. Often what will happen is once a
7 site's been NFA'd, there will still be
8 some cost kind of going out a quarter or
9 two down the line. So, you'll, you'll
10 see them remain on our active list for a
11 short period of time. Does anybody have
12 any question about this report?

13 (No response.)

14 MR. BAKER:

15 Okay. Well, the only other thing I
16 have is just a single point of interest.
17 A few of the RACs have contacted us
18 concerning the increased cost of
19 specific items. Obviously, there has
20 been some, some inflation on, on certain
21 things. We're hoping this is a, a
22 short-term situation. The trust fund is
23 reviewing these requests and we'll make
24 short-term adjustments as necessary.
25 Recent, we -- recently, we have allowed

1 a 50 percent surcharge for the drone
2 disposal cost for the period of March of
3 2021 through December of 2021. And we
4 will reassess this in December to see if
5 the surcharge is still necessary.

6 We're hoping that some of these
7 costs will go down and we can make some
8 adjustments, but, but we are looking at
9 these costs as the RACs bring them to
10 our attention. You know, we don't want
11 anybody losing money because of a cost
12 increase. So, we're -- but we're taking
13 them on a case-by-case basis. And if we
14 see that this is more long-term, you
15 know, you know, we'll, we'll obviously
16 be looking at this for changes to the
17 guidance document as, as time goes on.

18 All right. That's pretty much it
19 from my, my report. Does anybody have
20 any questions?

21 (No response.)

22 MR. BAKER:

23 Well, thank y'all for your time this
24 afternoon.

25 MR. GUILLORY:

1 Thank you, Jeff. Appreciate that. ⁷⁶
2 Can we get a motion to accept the trust
3 fund status report from Jeff?
4 MR. ST. ROMAIN:
5 This is Nick. I'll make a motion to
6 accept the trust fund status report.
7 MR. GUILLORY:
8 Thank you, Nick.
9 MR. FULTON:
10 This is Gary. I make a motion to
11 second.
12 MR. GUILLORY:
13 Okay. Gary as a second. Thank you.
14 Okay. We'll move on to the third party
15 claim status with Jill.
16 MS. LITCHFIELD:
17 Hey, this is Amber Litchfield in for
18 Jill today. There have been no new
19 claims filed.
20 MR. GUILLORY:
21 Okay. Thank you, Amber.
22 MS. LITCHFIELD:
23 You're welcome.
24 MR. GUILLORY:
25 Sorry about that.

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MS. LITCHFIELD:

No worries.

MR. GUILLORY:

Okay. Can I get a motion to accept Amber's third party claim status?

MR. FULTON:

This is Gary. I make a motion.

MR. GUILLORY:

Thank you, Gary.

MR. ST. ROMAIN:

This is Nick. I'll second.

MR. GUILLORY:

Thank you, Nick. Appreciate that. Okay. Moving on to item number 7, which is other business, we have anything else to discuss today? Any other things?

MR. GAUBERT:

This is Grady. I was wondering if anybody was gonna talk about the denial of moving the fee from the .008 to .006, which was suggested, you know, at the last advisory meeting, and, and, and we got rejected on there. Does anybody have any comments or questions about that? I think that was something that

1 happened since the last meeting.

2 (No response.)

3 MR. GAUBERT:

4 Crickets. Nobody wants to take that
5 one?

6 MS. DELAFOSSE:

7 Hey, this is Theresa. I didn't know
8 if Roger was gonna speak up, if he's
9 still here. I don't know if Roger is
10 here or had to drop off.

11 MR. GINGLES:

12 I'm here. I don't have any
13 intention.

14 MS. DELAFOSSE:

15 I don't know if you have anything to
16 add, Roger, about the fees, or do you
17 want me to kind of touch on what was
18 discussed?

19 MR. GINGLES:

20 Go, go ahead.

21 MS. DELAFOSSE:

22 Okay. We, we looked for --
23 thoroughly at the scenarios presented by
24 the actuary. And based on the fact that
25 the actuary report concluded that the

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fund was not actuarially sound even at the .08, we felt that it was not within our fiduciary -- it would be not carrying out our fiduciary duty properly if we were to lower the fee. So, I think we kind of (inaudible) that to a holding pattern and wanted y'all continue to get the reports from the actuary, continue to do some investigations on what fuel sales may do in the future. We just -- you know, the report said explicitly as it's set up presently the fund is not actuarially sound.

So, while it may look like we have plenty of cash on the books and, you know, we're, we're flush with cash, that's, that's not the case when you take the obligations into consideration and what those sites could cost to finally clean up. Because again, all their calculations and the negative equity balance that we present does not take into account future sites.

So, in Jeff's report when he

1 mentioned that there were 46 new
2 releases on 36 sites, or whatever the
3 number was - it might have been 48
4 releases on 38 sites - those aren't the
5 actuary's numbers. Those are new.
6 They're not part of the data that they
7 reviewed. We're gonna continue to have
8 new releases every year. You know, like
9 Jeff mentioned the 50 percent surcharge,
10 that's not, that's not the last time
11 costs are gonna go up. So, just -- you
12 know, it's an annual review,
13 recommendation, and determination. And
14 just based on the information that was
15 available to management, we did not feel
16 or Dr. Brown and executive management
17 did not feel that it was an appropriate
18 decision to reduce at this time. Is
19 that -- do you think that sounds, sounds
20 accurate, Roger?

21 MR. GINGLES:

22 Yes. Sorry, I'm having a little
23 problem with the mute button. Yes.

24 MR. GAUBERT:

25 Okay. So, I, so, I -- I would just

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ask a question. So, I mean, you know, the -- I guess from that perspective, you know, the, the fund as it is today just status quo .008 continue as it is, no, no other opportunities to either lower the fees or, you know, add, you know, different, different maybe exclusions. Not, not saying add exclusions, but maybe, you know, raise limits, you know, raise -- lower deductibles, for instance, or do away with deductibles, those types of things. In their opinion, or the actuary's opinion, it, it just -- they want to leave everything status quo; is, is that a realistic assumption from here?

MS. DELAFOSSE:

I mean, I don't know that the -- the actuary didn't make any recommendations about what they would do, but I think their conclusion that it wasn't sound currently certainly didn't lend itself to a decision to collect less money. I mean, the deductible is a program consideration that we've, we've

1 discussed at length. I mean, we did
2 lower it for compliance sites. And
3 we've proposed to handle noncompliance
4 sites through the enforcement process
5 and to have those at a zero dollar
6 deductible as well, because that does
7 hold up some cleanup. And that's -- you
8 know, the ultimate purpose of the
9 program is to clean up these sites. So,
10 I don't, I don't think that's off the
11 table. Would that change the, the
12 financial picture, sure. But I don't --
13 I mean, \$10,000 is -- I don't want to
14 say it's a drop in the bucket, but it's
15 not --

16 MR. GAUBERT:

17 Well, I, I believe that the --

18 MS. DELAFOSSE:

19 (Inaudible.) But that would
20 definitely change, change the results,
21 but we do continue to, to have -- you
22 know, we have a continuing contract with
23 them. I think it's gonna be up to, you
24 know, up to management, up to executive
25 management how long we wish to continue

1 with an annual actuarial review. I
2 think we'd want to have probably five
3 consecutive ones or so before we
4 considered moving to a different
5 interval. But I think that's really
6 good information for us that helps us
7 see the true financial picture and helps
8 with the fund. And I know that y'all
9 have expressed concern about the funds
10 being very attractive for the
11 legislature and for, you know, being
12 re-appropriated in some way. I can
13 appreciate that concern. I think it's
14 been really well-handled and
15 well-established that the current
16 administration is not, not planning to,
17 to jeopardize that. You know, we'll
18 have to cross that bridge when we get to
19 it when we have another administration.
20 And if it, if it becomes an issue, we
21 can change course certainly and do, do
22 what we need to do. But, I mean, as
23 I've mentioned previously with working
24 with the actuary, legislators, you know,
25 the ones who are -- at least the ones on

1 the Retirement Committee to serve in
2 some capacity there, they, they value
3 the reports of actuaries and understand
4 that it's a, a good work product you can
5 trust. And, you know, whether, whether
6 we can come up with the same numbers
7 ourselves, no, of course not. We're
8 not, we're not actuaries. It's a
9 trusted product and a good picture of
10 what sort of burdens, financial burdens
11 that the fund is gonna have. And, you
12 know, we'll continue to have that
13 assessed going forward so we're -- you
14 know, if, if things change, then, then
15 decisions change, or decisions can
16 change.

17 MR. FULTON:

18 This is Gary. Coming from the
19 program side of things, we would always
20 entertain the -- discuss deductible
21 issues at the -- like getting the sites
22 faster into the program would actually
23 save money in the long run because we
24 would be able to address the spill
25 quicker instead of it lingering on for

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quite some time while all sort of legal⁸⁵ issues or some issues resolve before we start cleanup.

MR. GAUBERT:

Yeah, so they -- I mean, we have a great slush fund no doubt. Okay. It's something to really be proud of. It serves, you know, the, the, the affected very, very well. You know, is the, is the fund perfect, is it -- does it answer all of the, you know, the things that it's supposed to address, you know, from a cleanup and environmental perspective being proactive, having clean underground storage tanks.

Other states are, are doing different things now on the proactive side of -- with their funds, rather than a reactive. This is a 100 percent reactive fund. You know, it's there only to address a spill, rather than doing something, encouraging better behavior, you know, funding different, you know, improvements and, and those types of things. Other states are doing

1 that now with their fund.

2 I would like to see us at least be
3 open to, you know, looking at those
4 types of, of things in the future. I,
5 I, I, I hate to see us lag behind, you
6 know, other, other proactive states in
7 the country that I think are doing very,
8 very good things to -- the, the
9 underground storage tank, you know,
10 universe and, and, you know, there's a
11 lot of, lot of things that can be taken
12 into consideration.

13 If we just leave a stagnant fund
14 here, you know, just collect a fee,
15 clean up a spill, that's fine. I think
16 it's, it's status quo, but I, I think
17 there's other things that we could be
18 doing proactively with this fund. And
19 I, I would like to see that it -- you
20 know, from -- you know, you know,
21 whether, whether the actuaries are, are
22 right or wrong, I think there's, I think
23 there's, there's probably valuable
24 information on both sides of that
25 equation saying -- you know, some people

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think that the fee is too high, we're just accumulating money for, you know, not a, a good reason, we can, we can always adjust if need be, and, and those types of things versus, you know, everybody wants to keep status quo, fix -- it's, it's not broke, don't fix it. But I think in the future I'd like to see at least -- I, I, I was I guess taken a little aback. You know, I, I thought we made a good case into reducing the fee at this point in time. Evidently, the actuaries didn't believe so and, but, you know, maybe in the future we can look at some other things to improve our fund.

MR. GINGLES:

This is, this is Roger Gingles. I'm gonna speak a little bit for the Secretary. One of, one of our -- you know, the Secretary feels strongly that one of his chief duties is to protect that fund, to protect it so we can still carry out or duties. And I'll take just a little bit of exception on doing other

1 things.

2 The program, the program side works
3 for me, and we have beefed up -- one of
4 the number one ways to save money is to
5 use our compliance program. And if Gary
6 can tell you and provide you probably
7 numbers on it, we have strongly beefed
8 up our compliance side to enforce the
9 regulations upon the stations and make
10 sure we get to our spills, and we have
11 seen results with that. We felt
12 strongly that that, that ultimately is
13 the way to, to solve the equation. And,
14 and we are not -- the fund, yes, it's
15 reactive and it cleans up, but our
16 compliance program is very proactive by
17 its, by its nature.

18 As for the actuary, you know, when,
19 when this came up, we went to the
20 professionals. And actuaries, as we all
21 know, are used by retirement systems,
22 they're used by insurance companies.
23 They handle billions and trillions of
24 dollars. And it is the accepted method.
25 So, that's something we did. It doesn't

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mean we won't always consider what the board is asking us to do and take every suggestion. And we will take suggestions on improving, on improving our compliance side well and anything that we can there.

We all know that on the proactive side that, that's where we get our, our longest time. But we -- I think Theresa is, is saying also we never say never. We're gonna keep doing the actuaries because that is the scientific way to look at it. And at that time, we -- you know, the Secretary felt, I think that we could not on a -- on an accounting basis, we, we could not justify lowering the fee. That does not mean forever or it's not in the future. And as Gary said, you know, we're always open to discussing the deductible issue since that can have an affect. Other than that, I'll leave it at that.

MR. FULTON:

I would also put -- we're all -- you know, my phone number is available.

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You're more than welcome to call. We'll⁹⁰ always welcome any suggestions. And I think for maybe -- for next meeting get Sam to present the -- our latest findings on the compliance side, and I'll kind of do a presentation on how we're doing on the corrective action side and what we're doing. I don't -- I think what we -- we're not -- maybe we're not giving enough information out to what, what we're trying to do to improve what our current process is, but to go forward and provide better service.

MR. HOPPES:

This is Jesse Hoppes. I'll weigh in for a second. I'll just say on the compliance side it's been great to see. I, I think it has reduced the amount of leaks over time and more things contributing to find, but I love the idea of kind of being more proactive on this, Grady. And I'd love to kind of get together with you more and hear some more ideas.

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I went to the -- one of the ASTSWMO⁹¹ meetings with Gary one time, and it had some really cool programs in different states. Some had money to help pull old tanks, because that's what's going to lead to the leaks. Some had money to upgrade tanks and systems into more compliance. And I don't know, I thought I was told once that you could not do those things with anything but the interest. But if the fund can be more proactive, I think that would kind of limit a lot of the problems in the future. So, I, I, I'd love to hear more on that. Or if we wanted to form a little committee or something to kind of explore those ideas and possibly present to the, the board, I think that would be great.

MR. GAUBERT:

Appreciate that.

MR. FULTON:

We'd be more than welcome to help out on that.

MR. ST. ROMAIN:

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And this is Nick St. Romain. And in⁹² regards to the deductible on noncompliance sites, I know we moved it on compliance sites to zero and that's been good, but it was seen as a, a punitive fine for, for people that don't remain in substantial compliance. And I know it would have to changed statutorily through legislation to get it to zero, which would allow y'all to react quicker and clean sites quicker, and possibly cheaper, in the long-run saving the fund, possibly saving the fund some money on cleanup. But if we went to that, it would be good to know that there was some sort of punitive fine from the enforcement side on those sites for not remaining in substantial compliance. Right now, they can't get away from the \$10,000 deductible, something that was big enough, a big enough stick to make sure you did do your monthly compliance.

MR. FULTON:

And we'd love to have further

1 discussions on that. I think with --
2 maybe me and Sam can get together and
3 present what we have so far. We'd love
4 to do that.

5 MR. GUILLORY:

6 Okay. Thank y'all for that.

7 MR. ST. ROMAIN:

8 I guess just to finish that point,
9 because if, if it's the deductible's
10 zero no matter if you're in compliance
11 or not, then why stay in compliance?
12 You know, if the trust fund's just gonna
13 pay to clean it, then I'll just, you
14 know, not do compliance. So, there has
15 to be a big enough fine there to, to
16 scare you into compliance, I guess.

17 MR. GAUBERT:

18 Yeah. Yeah, and I agree. What --
19 this is Grady. You know, I mentioned
20 deductible. That was just for a for
21 instance, not that I'm saying that we
22 should do away with it, you know,
23 completely. I was just kind of using
24 that as a -- truthfully, just as for
25 instance. Just to say that there's some

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things that the fund, you know, may be able to do in the future to be a little bit more on the proactive side, and I'm certainly glad to hear that, that at least, you know, some, some people are willing to, you know, explore that, that down the road. And, and I would, I would volunteer to be part of that. You know, if we do formalize a committee or something, I, I would -- I'd certainly be happy to, to participate on it.

MR. BAKER:

This is Jeff. Kind of getting back to the actuary, just, you know, be aware that our -- you know, we get audited every year by the legislative auditors. And as part of their audit the last couple of years, they've actually brought in their own actuary who's reviewed our actuary's numbers and report. And so far we haven't had any major issues. They've, they've been good and read the report. So, I just wanted y'all to be aware of that. So, it's not just one company looking at it.

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It's actually another company looking at⁹⁵
their mechanisms on how they came up
with the numbers. And, and unless
Theresa knows something that I don't, I
don't believe we've had any major issues
with, with what their findings and their
methodology has been.

MS. DELAFOSSE:

No, it's all, all been good.

MR. GAUBERT:

That's it from me.

MR. GUILLORY:

Okay. Thank you, Mr. Grady. Now,
on that being said, kind of what Theresa
said, she -- you know, our ultimate goal
here is to keep everything, keep these
sites clean and get ahead of them some.
I think that would be some -- would be a
great discussion to have to, again, like
we said, just try to be proactive.
Just, just -- I think there's a bunch of
ideas out there. We can take ideas from
other states that are, that are going
well and move forward with that. So,
any, any other business from anyone?

1 (No response.)

2 MR. GUILLORY:

3 Anything at all?

4 (No response.)

5 MR. GUILLORY:

6 Well, if there's nothing else, I'd
7 like to get a motion to adjourn.

8 MR. HOPPES:

9 This is Jesse Hoppes. I'll make a
10 motion.

11 MR. GUILLORY:

12 Thank you, Jesse.

13 MR. FULTON:

14 This is Gary. I'll second.

15 MR. GUILLORY:

16 Okay. Thank you, Gary. Okay.
17 Jeff, when, when's our next one? Do we
18 have a date yet?

19 MR. BAKER:

20 Oh, you had to ask that question.
21 Let me look at the calendar. It's in
22 November, not until then.

23 MR. GUILLORY:

24 Okay.

25 MR. BAKER:

1 Give me a second. Give me just a
2 second. It is currently scheduled for
3 November the 18th at 1:00. That's a
4 Thursday.

5 MR. GUILLORY:

6 November 18th, okay.

7 MS. DELAFOSSE:

8 It's a week before --

9 MR. GUILLORY:

10 That's it.

11 MS. DELAFOSSE:

12 -- Thanksgiving.

13 MR. GUILLORY:

14 Okay. So, can I guess we'll just
15 kind of again play it by ear and see how
16 things pan with this, with everything
17 going on, correct?

18 MR. BAKER:

19 Yes, sir. And remember, we have, we
20 have to put out a public notice 30 days
21 before the, the actual meeting in the
22 newspaper. So, a lot of times we have
23 to kind of -- and that's what happened
24 this time, we took a guess as to, as to
25 how this was gonna be.

1 MR. GUILLORY:

2 Yeah.

3 MR. BAKER:

4 And, and --

5 MR. GUILLORY:

6 Yeah.

7 MR. BAKER:

8 And I'm glad we guessed the way we
9 did because right after we, we made that
10 determination all of sudden we got a
11 spike. So, if, you know, if in, if in
12 doubt, we're going to choose the safer
13 method, at least, you know, for the next
14 few months until we kind of come up with
15 a -- until we get to a little safer
16 place.

17 MR. GUILLORY:

18 Okay. You know, y'all hit, y'all
19 hit the nail on the head with this one,
20 so --

21 MR. BAKER:

22 Okay.

23 MR. GUILLORY:

24 Well, good. Well, look, we
25 appreciate everybody getting online

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today, and hopefully we'll see y'all
November 18th. Thank you.

MS. DELAFOSSE:

Thank y'all.

(The meeting adjourned at 2:36 p.m.)

* * * * *

R E P O R T E R ' S P A G E

1
2 I, JoLyn A. Malley, Certified Court
3 Reporter, in and for the State of Louisiana, as
4 defined in Rule 28 of the Federal Rules of Civil
5 Procedure and/or Article 1434(b) of the Louisiana
6 Code of Civil Procedure, do hereby state on the
7 Record:

8 That due to the interaction in the
9 spontaneous discourse of this proceeding, dashes
10 (--) have been used to indicate pauses, changes
11 in thought, and/or talkovers; that same is the
12 proper method for a Court Reporter's
13 transcription of proceedings, and that the dashes
14 (--) do not indicate that words or phrases have
15 been left out of this transcript;

16 That any words and/or names which could
17 not be verified through reference material have
18 been denoted with the phrase "phonetic."
19
20

21 JoLyn A. Malley, C.C.R.
22 Certified Court Reporter
23
24
25

C E R T I F I C A T E

1
2 I, JoLyn A. Malley, Certified Court
3 Reporter, in and for the State of Louisiana, that
4 the meeting was reported by me in Stenomask and
5 transcribed by me or under my personal direction
6 and supervision, and is a true and correct
7 transcript to the best of my ability and
8 understanding; that I have acted in compliance
9 with the prohibition of contractual relationship,
10 as defined by the Louisiana Code of Civil
11 Procedure Article 1434 and in rules and advisory
12 opinions of the board;

13 That I am not of counsel, not related to
14 counsel, nor to the parties hereto, and I am in
15 no way interested in the outcome of this event;
16 and am a valid member in good standing of the
17 Louisiana State Board of Examiners of Certified
18 Shorthand Reporters.

19
20 SIGNED ON THE _____ DAY OF _____, 2021.
21
22

23 _____
24 JoLyn A. Malley
25 Louisiana License #99078

Motor Fuel Trust Fund

Financial Reports

As of September 30, 2021

**MOTOR FUELS UNDERGROUND STORAGE TANK TRUST FUND
DEPARTMENT OF ENVIRONMENTAL QUALITY
STATE OF LOUISIANA**

**Statement of Cash Basis Assets and Fund Balances and
Cash Receipts, Disbursements, and Changes in Cash
Basis Fund Balance – Special Revenue Fund
Date Prepared: 11/9/2021**

	Fiscal Year 2021 As of 6/30/2021		Fiscal Year 2021 As of 9/30/2020		Fiscal Year 2022 As of 9/30/2021	
	Motor Fuel	Abandoned Tanks	Motor Fuel	Interest	Motor Fuel	Interest
RECEIPTS						
Bulk distribution fees	\$22,002,139	\$0	\$5,708,424	\$0	\$6,315,600	\$0
Annual assessment fees	22,687	0	1,694	0	(4,093)	0
Interest earnings	0	38,631	0	17,609	0	6,349
Other receipts	659	22,561	151	0	123	0
Total receipts	22,025,485	61,192	5,710,269	17,609	6,311,630	6,349
DISBURSEMENTS						
Claims for reimbursement	\$14,608,033	0	\$3,397,929	0	\$4,692,099	0
Settlement of third party claims	0	0	0	0	0	0
Other Charges - Professional Services	96,554	534,254	140	61,923	(63,917)	50,906
Other Disbursements	55,288	0	0	0	0	0
Total disbursements	14,759,875	534,254	3,398,069	61,923	4,628,182	50,906
DIFFERENCE	7,265,610	(473,062)	2,312,200	(44,314)	1,683,449	(44,557)
OTHER FINANCING USES						
Transfer to Environmental Trust Fund (see attached)	(10,290,368)	0	(5,290,368)	0	(1,217,429)	0
Interfund Transfer In - Cash Sweep Payback (HB 286)	5,500,000	0	0	0	0	0
Total other financing uses	(4,790,368)	0	(5,290,368)	0	(1,217,429)	0
INFLOWS/(OUTFLOWS)	2,475,242	(473,062)	(2,978,168)	(44,314)	466,020	(44,557)
CASH BASIS FUND BALANCE – Beginning of Year	114,727,008	13,380,193	114,727,008	13,380,193	117,202,250	12,907,131
CASH BASIS FUND BALANCE – End of Year / Quarter						
Unreserved/Undesignated	\$117,202,250	\$12,907,131	\$111,748,840	\$13,335,879	\$117,668,270	\$12,862,574
CASH BALANCE LESS INTEREST	\$117,202,250		\$111,748,840		\$117,668,270	
TOTAL CASH BALANCE	\$130,109,381		\$125,084,719		\$130,530,843	
CURRENT SITE LIABILITY	\$154,040,682		\$149,690,215		\$154,040,682 *	
EQUITY BALANCE	(\$36,838,432)		(\$37,941,375)		(\$36,372,412)	

*Final valuation as of June 30, 2021 will be included in this report for the 2nd quarter of fiscal year 2022.

ENVIRONMENTAL TRUST FUND
 UNDERGROUND STORAGE TANKS

	2022	2023
	Actual	Projected
ETF Ending Balance - UST	0.00	0.00
Environmental Trust Fund	674,021.93	700,000.00
Federal	1,513,834.00	1,637,618.00
Revenue Available for Program	2,187,855.93	2,337,618.00
Expenditures:		
Department Expenditures for UST (ETF)	4,109,350.66	3,683,624.09
UST Federal Grant Expenditures	2,548,018.27	2,241,137.83
UST Site Specific Expenditures	73,956.47	401.97
Indirect Cost - % of Personnel Costs	1,673,959.24	1,665,285.78
Expenditures	8,405,284.64	7,590,449.66
Program Balance - End of Year	(6,217,428.71)	(5,252,831.66)
*Program Balance Transferred to Previous Year		
*Program Balance Transferred Out Current Year	5,000,000.00	
Amount Shown on Financial Statement	(1,217,428.71)	(5,252,831.66)

*Note: To compensate for a low ETF cash balance, a portion of the program balance was transferred at an earlier time. This is just a change in timing of the transfer, no additional funds were transferred. The total amount transferred is still dictated by the final administrative expenditures.

Motor Fuel Trust Fund

Audit Reports

As of September 30, 2021

OPEN MOTOR FUEL AUDITS NOT IN LEGAL - (As of November 9, 2021)

Case #	AI #	Audit Date	Reason for Audit	Results	Potential/Actual Assessment or Credit	Collected/ (Credited)	Potential/Actual Remaining Balance	Status	
1	3-18-001	4005	Jul-17	Last Audited in 1999	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-18-009	100367	Jun-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-18-011	73050	Jun-18	Last Audited in 2011	Underpaid MFDF	\$1,180.82	\$1,180.82	\$0.00	Awaiting Closing
1	3-19-004	210873	Dec-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-19-006	100271	Mar-19	Last Audited in 1997	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-19-009	70693	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
4	3-19-011	71464	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
5	3-19-012	82327	Jun-19	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-20-002	74968	Nov-19	Last Audited in 2013	No findings	\$0.00	\$0.00	\$0.00	Under Review
2	3-20-004	74692	Jan-20	Last Audited in 2013	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
3	3-20-005	100630	Mar-20	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-21-002	180043	Jul-20	Last Audited in 2013	Underpaid MFDF	\$19,601.65	\$0.00	\$19,601.65	Under Review
2	3-21-003	71921	Oct-20	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-21-005	22340	Dec-20	Last Audited in 2013	Unpaid Late Fees	\$1,098.06	\$0.00	\$1,098.06	Still In-progress
4	3-21-006	93447	Feb-21	Last Audited in 2013	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
5	3-21-007	100940	May-21	Last Audited in 2005	Unpaid MFDF; Unpaid late fees	\$202.09	\$202.09	\$0.00	Awaiting Closing
6	3-21-008	87320	May-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
7	3-21-009	22193	May-21	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
8	3-21-010	23413	Jun-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
9	3-21-011	47309	Jun-21	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
10	3-21-012	149694	Jun-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Awaiting Review
1	3-22-001	106175	Sep-21	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-22-002	100420	Nov-21	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Preliminary Activity
Total						\$22,082.62	\$1,382.91	\$20,699.71	

Open Motor Fuel Audits in Legal (As of November 8, 2021)

Case Number	Audit Date	File Closed Date	PL-FY	Account No (WT)	Agency Interest	Fees Assessed	Interest Assessed	Penalty Amount	Total Amount Assessed	Collected	Amount Uncollectable	Remaining Balance	Credit	Bankruptcy	Date of Bankruptcy	Penalty	Audit File Closed	To Be Closed	Legal	Legal/Enf Date	
1 3-04-003	4/6/2004		2004	02053B	100920	\$88,330.23	\$0.00	\$13,249.52	\$101,579.75	\$50,053.67	\$0.00	\$51,526.08	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	10/28/2013	
2 3-10-002	1/20/2010		2010	02162	32054	\$59,106.05	\$0.00	\$15,813.78	\$74,919.83	\$30,912.72	\$0.00	\$44,007.11	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	3/28/2011	
3 3-13-008	4/9/2013		2013	02390	41523	\$3,302.25	\$0.00	\$714.33	\$4,016.58	\$0.00	\$0.00	\$4,016.58	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	9/11/2013	
4 3-16-012	5/11/2016		2016	02136	100513	\$419.60	\$0.00	\$71.91	\$491.51	\$0.00	\$0.00	\$491.51	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	7/30/2021	
Totals						\$151,158.13	\$0.00	\$29,849.54	\$181,007.67	\$80,966.39	\$0.00	\$100,041.28	\$0.00								

Plus: Case 3-10-002 Attorney Fees	<u>\$11,229.96</u>
Total Remaining Balance	<u>\$111,271.24</u>

Most recent Legal updates

- 1 A Judgment was entered against the company on 03/06/17 in the amount of \$51,907.98. This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **11/8/2021**.
- 2 The status remains the same for the second case. It's been with ODR for collection since October 14, 2015. We have not received any payments from ODR as of **11/8/2021**.
- 3 This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **11/8/2021**.
- 4 This file was referred to our Legal Division for collection. **Legal file was opened on 11/4/2021. A demand will be sent soon.**

Motor Fuel Trust Fund

Reimbursement Application **and Eligibility Processing**

As of September 30, 2021

Trust Fund Status Overview Report

Report Date: 9/30/2021

Active Trust Fund Eligible Sites

Site Status	Site Count	Average Site Age	Current total cost
Corrective Action Phase	132	14.1	\$ 103,700,011
Investigation/Assessment Phase	131	3.8	\$ 11,305,881
Total	263	9.0	\$ 115,005,892

Cumulative Site Closures

Site Count	Processed Application Count	Recommended Payments
1,483	30,516	\$ 313,269,591

Corrective Action Approved Budget Summary for Active Sites

CAP Budget Approved Amounts	\$ 95,867,346
Current CAP Reimbursements	\$ 75,873,383
CAP budgeted amounts remaining :	\$ 19,993,963

Sites/releases that have been made TF eligible in the last 3 years but haven't submitted a TF reimbursement application =	16 sites
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Applications Pending

Application count	Amount Requested
71	\$ 1,652,450

Total Certified RACs **45 companies**

Total RAC's with Active Sites **27 companies**

Fiscal Year Summary

2022

	Applications Received		Applications Returned		Applications Processed			
	Count	Amount Requested	Count	Amount Requested	Count	Amount Recommended	Amount Disallowed	Deductible
1st Quarter	228	\$ 5,022,567	7	\$ 104,359	185	\$ 4,308,689	\$ 140,876	\$ 20,000
2nd Quarter								
3rd Quarter								
4th Quarter								
Fiscal Year Total	228	\$ 5,022,567	7	\$ 104,359	185	\$ 4,308,689	\$ 140,876	\$ 20,000

Active Trust Fund Sites with Corrective Action Plans (CAP):

Site Count: 132

Report Date: 9/30/2021

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

			Column totals:																	
			A	B	C	D	E	F	G	H	I	J	K			L	M	N		
			\$ 103,700,011	\$ 415,382	\$ 11,142,271	\$ 7,057,127	\$ 8,301,961	\$ 75,327,090	\$ 93,373,080	\$ 546,292	\$ 2,494,266	\$ 11,756,451	\$ 1,166,522	\$ -	\$ 95,867,346	\$ 75,873,383	\$ 19,993,963			
AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
1894	Eddie's Exxon	78	5/1/1997	6/25/2021	\$ 965,801	\$ -	\$ 30,374	\$ 149,224	\$ 75,945	\$ 679,358	\$ 687,345	\$ -	\$ 100,752	\$ -	\$ -	Rapides	Northeast	\$ 788,097	\$ 679,358	\$ 108,739
3234	TA Operating LLC dba Travel Centers of America - Lafayette Travel Center	42	10/24/2008	8/4/2021	\$ 579,517	\$ 11,126	\$ 66,817	\$ 12,682	\$ 41,814	\$ 467,077	\$ 431,902	\$ -	\$ 55,660	\$ 25,670	\$ -	Vermilion	Acadiana	\$ 487,562	\$ 467,077	\$ 20,484
5962	Hammond Stopping Center	63	12/4/2008	6/30/2021	\$ 832,331	\$ 2,242	\$ 149,882	\$ 180,022	\$ 109,557	\$ 420,628	\$ 391,782	\$ -	\$ 30,822	\$ 46,597	\$ -	Tangipahoa	Capital	\$ 422,604	\$ 420,628	\$ 1,976
6856	Simmons Texaco	94	2/4/1997	6/30/2021	\$ 1,010,586	\$ -	\$ 64,358	\$ 177,419	\$ 74,469	\$ 664,575	\$ 634,578	\$ -	\$ 31,556	\$ -	\$ -	Tangipahoa	Capital	\$ 666,134	\$ 664,575	\$ 1,559
9617	Pinnacle Agriculture Distribution Inc.	59	2/19/2007	9/17/2021	\$ 908,665	\$ -	\$ 99,126	\$ 60,293	\$ 82,266	\$ 680,480	\$ 681,105	\$ -	\$ 15,215	\$ -	\$ -	Richland	Northeast	\$ 696,320	\$ 680,480	\$ 15,840
10038	Ryder Truck Rental Inc	105	9/15/1997	3/13/2020	\$ 1,718,291	\$ 16,638	\$ 91,383	\$ 94,817	\$ 113,996	\$ 1,410,125	\$ 1,401,359	\$ -	\$ 10,780	\$ -	\$ 11,724	Ouachita	Northeast	\$ 1,412,139	\$ 1,410,125	\$ 2,014
13318	Prien Lake Service Center	41	2/4/2009	9/20/2021	\$ 299,120	\$ -	\$ 61,511	\$ 70,392	\$ 62,235	\$ 124,982	\$ 127,562	\$ -	\$ -	\$ 26,819	\$ -	Calcasieu	Southwest	\$ 127,562	\$ 124,982	\$ 2,580
13350	Now Save #9 LLC	109	6/7/1993	6/9/2021	\$ 1,919,493	\$ 26,453	\$ 46,763	\$ -	\$ 79,375	\$ 1,688,580	\$ 1,780,509	\$ -	\$ -	\$ 73,949	\$ -	Ouachita	Northeast	\$ 1,780,509	\$ 1,688,580	\$ 91,929
13435	Menard Oil Co Inc - M&M 36	51	6/13/2008	9/22/2021	\$ 836,612	\$ -	\$ 98,378	\$ 22,697	\$ 52,719	\$ 672,818	\$ 777,449	\$ -	\$ 25,671	\$ 68,476	\$ -	Lafayette	Acadiana	\$ 803,119	\$ 672,818	\$ 130,301
13632	Circle K #9720	44	1/9/2013	8/10/2021	\$ 625,913	\$ 515	\$ 95,735	\$ 39,804	\$ 55,869	\$ 438,171	\$ 404,066	\$ -	\$ 50,208	\$ 77,925	\$ -	East Baton Rouge	Capital	\$ 454,274	\$ 438,171	\$ 16,103
15304	Travel Centers of America - Travel Centers of America #180	18	8/2/2016	8/11/2021	\$ 284,534	\$ -	\$ 23,176	\$ 12,781	\$ 29,944	\$ 207,646	\$ 319,612	\$ 15,986	\$ 62,152	\$ 15,726	\$ -	St. Tammany	Southeast	\$ 381,764	\$ 223,632	\$ 158,132
15597	Lake Street Texaco Inc	64	6/24/1994	4/16/2021	\$ 868,698	\$ -	\$ 25,437	\$ 62,793	\$ 42,062	\$ 664,766	\$ 668,050	\$ -	\$ -	\$ 191,715	\$ -	Calcasieu	Southwest	\$ 668,050	\$ 664,766	\$ 3,285
15842	Pro Drive Outboard LLC	60	9/25/2008	9/29/2021	\$ 762,315	\$ -	\$ 105,391	\$ 29,077	\$ 75,621	\$ 590,215	\$ 662,201	\$ -	\$ 2,578	\$ 78,993	\$ -	Iberia	Acadiana	\$ 664,780	\$ 590,215	\$ 74,565
20575	Shreveport Stopping Center	44	3/7/2011	9/10/2021	\$ 352,239	\$ -	\$ 119,832	\$ 60,207	\$ 70,372	\$ 116,828	\$ 176,170	\$ -	\$ 38,307	\$ -	\$ -	Caddo	Northwest	\$ 214,477	\$ 116,828	\$ 97,649
20743	Fournet's Winnwood Chevron Inc	79	4/12/1999	6/23/2021	\$ 1,209,317	\$ -	\$ 106,741	\$ 73,174	\$ 86,002	\$ 948,409	\$ 1,445,881	\$ -	\$ -	\$ 412,311	\$ 133,927	Lafayette	Acadiana	\$ 1,445,881	\$ 948,409	\$ 497,472
20906	Minden Light & Water Plant	99	8/9/1995	9/22/2021	\$ 1,258,605	\$ -	\$ 163,159	\$ 61,948	\$ 96,293	\$ 913,358	\$ 998,448	\$ -	\$ -	\$ 59,888	\$ -	Webster	Northwest	\$ 998,448	\$ 913,358	\$ 85,091
22073	E-Z Shop	102	5/28/1992	5/21/2021	\$ 1,298,048	\$ -	\$ 41,698	\$ 103,267	\$ 41,136	\$ 650,605	\$ 652,597	\$ -	\$ -	\$ 150,000	\$ -	Calcasieu	Southwest	\$ 652,597	\$ 650,605	\$ 1,992
22932	Fast Lane - Monkhouse Dr	19	2/5/2019	9/8/2021	\$ 529,063	\$ -	\$ 120,975	\$ 3,115	\$ 29,113	\$ 258,411	\$ 345,844	\$ 117,448	\$ 55,371	\$ 473,244	\$ -	Caddo	Northwest	\$ 401,215	\$ 375,859	\$ 25,356
22938	Circle K Stores Inc #2723770	93	7/7/2003	9/24/2021	\$ 321,614	\$ -	\$ 63,767	\$ 83,051	\$ 93,853	\$ 94,478	\$ 130,848	\$ 6,391	\$ 52,268	\$ -	\$ -	Bossier	Northwest	\$ 183,116	\$ 100,870	\$ 82,246
22953	B & B Petroleum	48	3/8/2007	1/15/2021	\$ 212,352	\$ -	\$ 31,611	\$ 28,333	\$ 44,991	\$ 112,417	\$ 307,251	\$ -	\$ -	\$ -	\$ -	St. Tammany	Southeast	\$ 307,251	\$ 112,417	\$ 194,834
23372	Crescent Crown Distributing LLC	21	7/25/2018	8/13/2021	\$ 268,527	\$ -	\$ 79,558	\$ -	\$ 35,639	\$ 163,331	\$ 190,182	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana	\$ 190,182	\$ 163,331	\$ 26,851
25020	S&A Repairs	92	8/29/1996	9/13/2021	\$ 719,422	\$ -	\$ 55,212	\$ 38,759	\$ 61,070	\$ 551,919	\$ 631,529	\$ -	\$ -	\$ 20,314	\$ -	Acadia	Acadiana	\$ 631,529	\$ 551,919	\$ 79,610
25557	Southside Texaco	31	1/7/2015	7/16/2021	\$ 726,879	\$ -	\$ 73,755	\$ 53,266	\$ 50,188	\$ 559,818	\$ 644,077	\$ -	\$ -	\$ 168,778	\$ 5,864	Ouachita	Northeast	\$ 644,077	\$ 559,818	\$ 84,259
26704	Quick Draw Travel Center	91	7/16/2003	6/9/2021	\$ 1,138,162	\$ -	\$ 84,048	\$ 40,472	\$ 87,948	\$ 940,694	\$ 1,583,428	\$ -	\$ 18,042	\$ 103,525	\$ -	Webster	Northwest	\$ 1,601,470	\$ 940,694	\$ 660,776
28113	K&G Richland Enterprises LLC - IAC I-20	35	3/7/2016	9/10/2021	\$ 1,174,839	\$ -	\$ 109,608	\$ 122,617	\$ 55,786	\$ 911,425	\$ 988,660	\$ -	\$ 29,292	\$ 144,216	\$ 12,976	Richland	Northeast	\$ 1,017,952	\$ 911,425	\$ 106,527
30550	Evans Oil Company LLC - B&G U PAK	13	8/16/2018	8/10/2021	\$ 878,749	\$ -	\$ 99,715	\$ 62,853	\$ 41,635	\$ 631,804	\$ 945,764	\$ 42,743	\$ 45,107	\$ 121,122	\$ -	Rapides	Northeast	\$ 990,871	\$ 674,547	\$ 316,324
31674	Total Petroleum Inc - Former Road Runner Station 80	95	9/4/1992	9/22/2021	\$ 1,147,259	\$ -	\$ 27,076	\$ 6,566	\$ 59,593	\$ 941,693	\$ 1,227,146	\$ -	\$ -	\$ 101,247	\$ 15,147	Bossier	Northwest	\$ 1,227,146	\$ 941,693	\$ 285,453
41034	Circle K #0881	20	11/13/2017	5/12/2021	\$ 1,080,065	\$ -	\$ 114,733	\$ -	\$ 39,233	\$ 931,098	\$ 917,363	\$ -	\$ 27,825	\$ 1,370,299	\$ -	Caddo	Northwest	\$ 945,188	\$ 931,098	\$ 14,090
41523	Wormilez Properties LLC - Wally's Truck Stop	25	8/19/2014	3/6/2020	\$ 1,047,009	\$ -	\$ 95,297	\$ 125,469	\$ 50,410	\$ 795,833	\$ 1,125,279	\$ -	\$ -	\$ 175,887	\$ 86,888	Webster	Northwest	\$ 1,125,279	\$ 795,833	\$ 329,445
41802	ICON Environmental Services - Ardillo's Grocery	113	3/11/1998	3/9/2021	\$ 970,967	\$ -	\$ 42,943	\$ 28,938	\$ 62,915	\$ 834,905	\$ 836,124	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 836,124	\$ 834,905	\$ 1,218
41819	Huber Oil of Louisiana Inc - One Stop	123	1/12/1998	11/21/2018	\$ 1,857,809	\$ -	\$ 103,021	\$ 173,099	\$ 139,438	\$ 1,441,406	\$ 1,396,429	\$ -	\$ 58,038	\$ 138,654	\$ -	Calcasieu	Southwest	\$ 1,454,467	\$ 1,441,406	\$ 13,062
42003	Mimosa Veterinary Hospital	62	11/17/1995	7/14/2021	\$ 638,007	\$ -	\$ 71,369	\$ 13,810	\$ 62,636	\$ 413,457	\$ 918,479	\$ -	\$ -	\$ 15,320	\$ 4,325	St. Charles	Southeast	\$ 918,479	\$ 413,457	\$ 505,022

AI	TAI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
42543	Former Mobil Station #12LB9	101	10/18/1990	9/17/2021	\$ 1,071,853	\$ -	\$ 57,694	\$ 78,445	\$ 67,515	\$ 512,184	\$ 512,184	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest	\$ 512,184	\$ 512,184	\$ -
43036	Super Sunshine	96	9/7/1994	9/29/2021	\$ 1,092,500	\$ -	\$ 31,485	\$ 107,781	\$ 57,655	\$ 870,867	\$ 878,412	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 878,412	\$ 870,867	\$ 7,545
43039	Restructure Petroleum Market Services Inc - RPMS Facility #100533	68	2/5/1996	2/20/2012	\$ 975,653	\$ -	\$ 2,021	\$ 19,680	\$ 38,757	\$ 868,555	\$ 883,854	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 883,854	\$ 868,555	\$ 15,298
43820	Super Saver #2	70	8/10/1999	3/20/2020	\$ 930,893	\$ 15,404	\$ 129,132	\$ 70,394	\$ 121,013	\$ 592,546	\$ 600,793	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 600,793	\$ 592,546	\$ 8,247
66747	Keli Mart	23	5/14/2015	6/30/2021	\$ 509,446	\$ -	\$ 173,011	\$ 34,281	\$ 43,868	\$ 268,286	\$ 498,841	\$ -	\$ -	\$ 518,215	\$ 11,679	Vermilion	Acadiana	\$ 498,841	\$ 268,286	\$ 230,555
68556	M&M Pit Stop LLC	45	5/17/2010	9/30/2021	\$ 1,192,149	\$ -	\$ 170,800	\$ 29,240	\$ 105,088	\$ 868,974	\$ 1,055,232	\$ 28,048	\$ 39,576	\$ 148,243	\$ -	Vermilion	Acadiana	\$ 1,094,808	\$ 897,022	\$ 197,786
68638	VJ Spell's Grocery LLC	12	10/3/2017	6/9/2021	\$ 395,375	\$ -	\$ 116,341	\$ -	\$ 42,571	\$ 246,464	\$ 452,112	\$ -	\$ -	\$ 229,277	\$ -	St. Tammany	Southeast	\$ 452,112	\$ 246,464	\$ 205,648
68712	Wilmore's Food Mart	73	2/22/2007	9/29/2021	\$ 2,051,609	\$ 280,238	\$ 52,185	\$ 17,063	\$ 90,850	\$ 1,632,034	\$ 1,694,212	\$ -	\$ 71,022	\$ 66,362	\$ -	Rapides	Northeast	\$ 1,765,235	\$ 1,632,034	\$ 133,200
68721	Texas/Masonic Mobil Inc	66	9/19/2002	5/14/2021	\$ 695,411	\$ -	\$ 116,482	\$ 57,039	\$ 62,370	\$ 469,519	\$ 472,624	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast	\$ 472,624	\$ 469,519	\$ 3,104
68836	Belin's Grocery & Bait	12	7/16/2019	8/18/2021	\$ 102,137	\$ -	\$ 64,746	\$ 12,796	\$ 33,041	\$ 1,555	\$ 553,262	\$ -	\$ -	\$ 338,464	\$ 23,989	Calcasieu	Southwest	\$ 553,262	\$ 1,555	\$ 551,707
68858	Tangipahoa Parish Sheriff's Office	68	11/8/2004	7/30/2021	\$ 248,118	\$ -	\$ 35,203	\$ 117,100	\$ 46,474	\$ 54,391	\$ 39,817	\$ -	\$ 38,409	\$ -	\$ 6,587	Tangipahoa	Capital	\$ 78,226	\$ 54,391	\$ 23,835
68952	Roy Wren - Kwik Trip #5	44	1/13/2012	7/21/2021	\$ 308,612	\$ -	\$ 110,829	\$ 127,627	\$ 84,310	\$ 788	\$ 983,857	\$ -	\$ -	\$ 164,770	\$ -	Red River	Northwest	\$ 983,857	\$ 788	\$ 983,070
68953	Catojo Enterprises LLC - Kwik Trip	38	3/6/2013	8/19/2021	\$ 640,519	\$ -	\$ 70,370	\$ 43,005	\$ 56,456	\$ 475,688	\$ 592,195	\$ -	\$ 23,676	\$ 895,793	\$ -	Sabine	Northwest	\$ 615,871	\$ 475,688	\$ 140,183
69388	Saline Quik Stop	72	6/3/2005	8/6/2021	\$ 496,637	\$ -	\$ 56,347	\$ 78,466	\$ 45,834	\$ 303,077	\$ 486,761	\$ 17,912	\$ 19,470	\$ 73,164	\$ 3,472	Bienville	Northwest	\$ 506,232	\$ 320,989	\$ 185,243
69569	Southwest Foods	41	7/2/2010	9/22/2021	\$ 559,661	\$ -	\$ 235,159	\$ 166,139	\$ 97,885	\$ 80,478	\$ 845,485	\$ -	\$ -	\$ 411,908	\$ -	Lafayette	Acadiana	\$ 845,485	\$ 80,478	\$ 765,007
69615	Sibley Road Mobil Station	21	9/10/2015	3/10/2021	\$ 388,710	\$ -	\$ 103,765	\$ 59,967	\$ 54,453	\$ 180,525	\$ 204,827	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 204,827	\$ 180,525	\$ 24,302
69768	Smith Oil Co Inc - Sarepta Mobil	117	3/28/1995	8/13/2021	\$ 1,738,366	\$ -	\$ 63,834	\$ 26,422	\$ 72,587	\$ 1,567,603	\$ 1,777,417	\$ -	\$ -	\$ 83,596	\$ -	Webster	Northwest	\$ 1,777,417	\$ 1,567,603	\$ 209,814
69863	Fuel Stop #1	47	10/23/2008	9/29/2021	\$ 743,406	\$ -	\$ 63,833	\$ 61,400	\$ 58,741	\$ 527,236	\$ 638,716	\$ 37,196	\$ 37,196	\$ 77,783	\$ -	Webster	Northwest	\$ 675,912	\$ 564,432	\$ 111,480
70157	Hugh's One Stop	101	12/18/1991	8/18/2021	\$ 1,370,455	\$ -	\$ 17,600	\$ 12,537	\$ 95,885	\$ 1,182,725	\$ 1,404,446	\$ -	\$ 18,285	\$ -	\$ -	Morehouse	Northeast	\$ 1,422,731	\$ 1,182,725	\$ 240,005
70280	LS & JM Gravelle Inc - Trak Food Store	35	10/2/2009	9/22/2021	\$ 1,039,041	\$ -	\$ 121,442	\$ 93,631	\$ 64,658	\$ 779,310	\$ 836,716	\$ -	\$ 5,480	\$ 116,656	\$ -	Franklin	Northeast	\$ 842,197	\$ 779,310	\$ 62,886
70286	Four Forks Grocery	14	4/8/2019	9/24/2021	\$ 116,043	\$ -	\$ 63,513	\$ 39,251	\$ 33,279	\$ -	\$ 367,529	\$ -	\$ -	\$ 70,463	\$ -	Richland	Northeast	\$ 367,529	\$ -	\$ 367,529
70394	Expressway	52	7/18/2007	6/15/2021	\$ 851,783	\$ -	\$ 92,911	\$ 38,386	\$ 66,637	\$ 656,002	\$ 668,135	\$ 7,847	\$ 75,782	\$ 67,101	\$ 25,857	Tangipahoa	Capital	\$ 743,916	\$ 663,849	\$ 80,067
70396	JFM Inc - Jr Food Mart #87	11	12/12/2018	6/9/2021	\$ 116,498	\$ -	\$ 41,395	\$ 23,789	\$ 25,058	\$ 450	\$ 600,000	\$ 25,807	\$ 34,265	\$ -	\$ 61,371	Washington	Southeast	\$ 634,265	\$ 26,257	\$ 608,009
70482	Old Union Station (QRT)	103	10/3/2002	6/29/2021	\$ 1,071,023	\$ -	\$ 38,170	\$ 47,368	\$ 70,456	\$ 924,252	\$ 945,370	\$ -	\$ -	\$ 73,584	\$ 9,179	Vermilion	Acadiana	\$ 945,370	\$ 924,252	\$ 21,119
70611	Mr Alkie's C's	39	7/21/2006	8/11/2021	\$ 826,489	\$ -	\$ 73,944	\$ 4,295	\$ 40,212	\$ 718,039	\$ 720,089	\$ -	\$ -	\$ 238,728	\$ -	LaSalle	Northeast	\$ 720,089	\$ 718,039	\$ 2,050
70785	Super Saver #1	33	10/24/2008	5/26/2021	\$ 381,795	\$ -	\$ 61,314	\$ 29,079	\$ 42,427	\$ 258,975	\$ 303,880	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 303,880	\$ 258,975	\$ 44,905
70786	Super Saver #6	44	3/14/2005	10/29/2018	\$ 519,426	\$ -	\$ 79,354	\$ 90,999	\$ 77,602	\$ 276,554	\$ 283,333	\$ -	\$ 13,813	\$ -	\$ -	Calcasieu	Southwest	\$ 297,146	\$ 276,554	\$ 20,592
70922	Time Saver 0089	68	8/5/1996	12/5/2011	\$ 433,858	\$ -	\$ 25,791	\$ 30,551	\$ 55,215	\$ 296,696	\$ 426,086	\$ -	\$ 15,709	\$ -	\$ -	St. Tammany	Southeast	\$ 441,795	\$ 296,696	\$ 145,099
70935	Sunny Times 4 LLC - Sunny Times 4	46	5/11/2005	8/4/2021	\$ 642,833	\$ -	\$ 74,137	\$ 35,178	\$ 53,439	\$ 484,623	\$ 582,936	\$ -	\$ 8,191	\$ -	\$ -	St. Tammany	Southeast	\$ 591,126	\$ 484,623	\$ 106,504
71169	SEMS Inc - Hit-n-Run Food Stores #12	47	10/12/2009	8/19/2021	\$ 348,960	\$ -	\$ 17,440	\$ 25,301	\$ 51,477	\$ 259,743	\$ 282,350	\$ -	\$ 2,305	\$ 39,275	\$ -	East Baton Rouge	Capital	\$ 284,655	\$ 259,743	\$ 24,912
71311	ICON Environmental Services - Former Porter's Curve Grocery Store	29	5/20/2009	9/23/2020	\$ 460,818	\$ -	\$ 85,408	\$ 43,016	\$ 39,799	\$ 302,594	\$ 390,141	\$ -	\$ -	\$ 91,813	\$ -	Washington	Southeast	\$ 390,141	\$ 302,594	\$ 87,547
71326	Anderson Grocery	42	7/5/2001	9/29/2021	\$ 651,694	\$ -	\$ 146,096	\$ -	\$ 65,577	\$ 443,759	\$ 639,638	\$ -	\$ -	\$ -	\$ -	Morehouse	Northeast	\$ 639,638	\$ 443,759	\$ 195,878
71456	Merina Holdings LLC - Birdie's Food & Fuel #4	32	2/9/2015	8/11/2021	\$ 441,075	\$ -	\$ 34,400	\$ 11,862	\$ 38,484	\$ 366,329	\$ 440,572	\$ -	\$ -	\$ 16,966	\$ -	St. John the Baptist	Southeast	\$ 440,572	\$ 366,329	\$ 74,243
71594	Main Street Market & Deli of Clinton	34	6/14/2011	5/11/2021	\$ 600,768	\$ -	\$ 53,864	\$ 17,647	\$ 40,825	\$ 498,433	\$ 528,047	\$ -	\$ -	\$ 120,590	\$ 11,743	East Feliciana	Capital	\$ 528,047	\$ 498,433	\$ 29,614
71733	Broadway's Mobile	59	12/14/2006	8/10/2021	\$ 239,203	\$ -	\$ 28,959	\$ 78,543	\$ 34,586	\$ 106,765	\$ 103,873	\$ -	\$ 23,991	\$ -	\$ -	Livingston	Capital	\$ 127,864	\$ 106,765	\$ 21,099
71933	The Quik Stop	18	6/29/2015	5/14/2021	\$ 350,610	\$ -	\$ 38,771	\$ 1,475	\$ 27,813	\$ 292,552	\$ 316,726	\$ -	\$ -	\$ -	\$ 11,950	Avoyelles	Northeast	\$ 316,726	\$ 292,552	\$ 24,175
71956	Harde Mart #227	34	10/11/2013	7/21/2021	\$ 700,406	\$ -	\$ 38,994	\$ 9,693	\$ 41,458	\$ 620,262	\$ 662,895	\$ -	\$ -	\$ 94,398	\$ 16,084	Claiborne	Northwest	\$ 662,895	\$ 620,262	\$ 42,633
72040	Sporty's #110	57	3/29/1999	9/29/2016	\$ 631,098	\$ -	\$ 132,817	\$ 156,953	\$ 102,300	\$ 235,269	\$ 241,427	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 241,427	\$ 235,269	\$ 6,158
72145	Pel State Oil Co #36	53	12/19/2008	6/16/2021	\$ 891,476	\$ -	\$ 78,129	\$ 34,055	\$ 57,957	\$ 724,812	\$ 1,025,241	\$ -	\$ -	\$ 94,241	\$ -	Caddo	Northwest	\$ 1,025,241	\$ 724,812	\$ 300,429
72253	Gras Inc	34	2/4/2013	6/25/2021	\$ 367,423	\$ -	\$ 220,829	\$ 43	\$ 49,771	\$ 106,781	\$ 588,184	\$ -	\$ -	\$ 251,408	\$ 134,131	Evangeline	Acadiana	\$ 588,184	\$ 106,781	\$ 481,403
72260	Washington Citgo	96	4/13/2006	9/21/2021	\$ 2,389,762	\$ -	\$ 169,566	\$ 50,083	\$ 147,072	\$ 2,049,091	\$ 2,453,281	\$ -	\$ 89,051	\$ -	\$ -	St. Landry	Acadiana	\$ 2,542,333	\$ 2,049,091	\$ 493,242
72359	Tobacco Stop #5	37	7/24/2013	5/12/2021	\$ 342,136	\$ -	\$ 37,750	\$ 44,629	\$ 45,752	\$ 219,074	\$ 278,640	\$ -	\$ 14,309	\$ 55,697	\$ 16,680	Ouachita	Northeast	\$ 292,950	\$ 219,074	\$ 73,875
72367	Northeast Louisiana Wholesale Oil & Gas Company LLC - Delta Mini Mart #7	12	9/11/2018	5/7/2021	\$ 157,101	\$ -	\$ 56,035	\$ 31,110	\$ 29,834	\$ -	\$ 608,275	\$ 40,123	\$ 40,270	\$ 63,102	\$ 23,586	Lincoln	Northeast	\$ 648,545	\$ 40,123	\$ 608,423
72373	Prestwood Grocery	24	5/18/2016	9/24/2021	\$ 734,428	\$ -	\$ 78,284	\$ 32,082	\$ 50,813	\$ 578,248	\$ 726,008	\$ -	\$ 76,382	\$ 154,260	\$ -	Ouachita	Northeast	\$ 802,390	\$ 578,248	\$ 224,141
72452	Geno's Exxon	66	7/28/1999	9/18/2020	\$ 720,440	\$ -	\$ 136,960	\$ 60,862	\$ 113,997	\$ 410,259	\$ 478,299	\$ -	\$ 16,311	\$ -	\$ -	Pointe Coupee	Capital	\$ 494,610	\$ 410,259	\$ 84,351
72825	Lott Oil Co Inc	7	9/17/2019	9/24/2021	\$ 305,780	\$ -	\$ 55,966	\$ 12,957	\$ 29,919	\$ 206,938	\$ 226,050	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest	\$ 226,050	\$ 206,938	\$ 19,112

AI	TAI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
73113	Pure Oil Co	32	10/7/2009	7/1/2021	\$ 990,051	\$ -	\$ 118,064	\$ 152,257	\$ 53,449	\$ 666,458	\$ 865,905	\$ 9,822	\$ -	\$ 106,834	\$ -	Tangipahoa	Capital	\$ 865,905	\$ 676,280	\$ 189,625
73128	Bolivar Grocery & Hardware	71	8/26/2002	10/10/2014	\$ 779,244	\$ -	\$ 294,340	\$ 229,806	\$ 106,745	\$ 156,209	\$ 296,264	\$ -	\$ 98,774	\$ -	\$ -	Tangipahoa	Capital	\$ 395,037	\$ 156,209	\$ 238,828
73336	Elon Oil Company LLC - Elon Food Mart #11	23	7/21/2014	8/18/2021	\$ 380,091	\$ -	\$ 47,048	\$ 1,653	\$ 29,565	\$ 311,826	\$ 562,328	\$ -	\$ -	\$ 20,045	\$ -	Caddo	Northwest	\$ 562,328	\$ 311,826	\$ 250,503
73338	ELON Oil Company LLC - Elon Food Mart #15	35	7/21/2014	5/26/2021	\$ 726,441	\$ -	\$ 58,632	\$ 5,408	\$ 35,811	\$ 646,589	\$ 651,107	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 651,107	\$ 646,589	\$ 4,518
73370	Richmond Shop-A-Mint	102	7/19/1994	8/11/2021	\$ 1,401,152	\$ -	\$ 44,935	\$ 96,190	\$ 93,819	\$ 1,100,488	\$ 1,108,698	\$ -	\$ -	\$ 86,878	\$ -	Madison	Northeast	\$ 1,108,698	\$ 1,100,488	\$ 8,210
73529	Theriot's Conoco	79	12/3/2002	9/29/2021	\$ 1,479,555	\$ -	\$ 470,815	\$ 103,724	\$ 152,137	\$ 766,936	\$ 863,939	\$ -	\$ -	\$ 127,084	\$ -	St. Martin	Acadiana	\$ 863,939	\$ 766,936	\$ 97,004
73747	Pennywise #2	19	8/27/2018	7/23/2021	\$ 260,385	\$ -	\$ 63,737	\$ 25,460	\$ 30,323	\$ 150,866	\$ 391,162	\$ -	\$ -	\$ 323,414	\$ 21,594	Iberia	Acadiana	\$ 391,162	\$ 150,866	\$ 240,296
73813	Now Save #18	27	5/13/2013	8/18/2021	\$ 431,902	\$ -	\$ 51,767	\$ 24,021	\$ 40,981	\$ 325,133	\$ 458,846	\$ -	\$ -	\$ 50,745	\$ -	Ouachita	Northeast	\$ 458,846	\$ 325,133	\$ 133,713
73948	Wormile Properties LLC - Handi-Mart #4	32	2/27/2013	9/19/2021	\$ 672,435	\$ -	\$ 104,501	\$ 50,492	\$ 58,273	\$ 479,169	\$ 719,797	\$ -	\$ -	\$ 52,180	\$ -	Bienville	Northwest	\$ 719,797	\$ 479,169	\$ 240,628
74009	Food-n-Fun #23	108	6/28/2000	1/27/2021	\$ 1,655,259	\$ 31,074	\$ 58,993	\$ 133,527	\$ 140,692	\$ 1,308,640	\$ 1,170,823	\$ -	\$ 165,367	\$ 37,949	\$ 2,422	Tangipahoa	Capital	\$ 1,336,190	\$ 1,308,640	\$ 27,550
74028	Bossier Quick Mart	85	1/2/2001	6/2/2021	\$ 1,159,730	\$ -	\$ 48,411	\$ 17,639	\$ 93,607	\$ 1,003,569	\$ 1,069,231	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest	\$ 1,069,231	\$ 1,003,569	\$ 65,662
74227	Shop-A-Lot	16	2/14/2018	7/14/2021	\$ 102,945	\$ -	\$ 54,377	\$ 28,901	\$ 29,667	\$ 88,875	\$ 452,605	\$ -	\$ -	\$ 65,825	\$ 12,522	Jefferson Davis	Southwest	\$ 452,605	\$ -	\$ 452,605
74325	Handy Mart	114	2/8/1999	6/29/2021	\$ 1,582,435	\$ 3,651	\$ 261,633	\$ 262,368	\$ 98,689	\$ 948,875	\$ 936,128	\$ -	\$ 33,865	\$ 73,584	\$ 9,179	Vermilion	Acadiana	\$ 969,993	\$ 948,875	\$ 21,119
74331	Former Jay Guidry Service Station	98	3/26/2002	6/25/2021	\$ 1,818,070	\$ -	\$ 178,787	\$ 35,571	\$ 142,735	\$ 1,469,412	\$ 1,524,732	\$ -	\$ -	\$ -	\$ 25,871	Vermilion	Acadiana	\$ 1,524,732	\$ 1,469,412	\$ 55,321
74358	Williana Country Store	51	5/17/2006	8/11/2021	\$ 286,878	\$ -	\$ 79,436	\$ 29,721	\$ 54,685	\$ 128,035	\$ 128,133	\$ -	\$ -	\$ 12,930	\$ -	Grant	Northeast	\$ 128,133	\$ 128,035	\$ 98
74381	EZ Mart #4232	35	5/30/2014	8/25/2021	\$ 730,801	\$ -	\$ 107,168	\$ 7,712	\$ 57,417	\$ 568,504	\$ 881,915	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 881,915	\$ 568,504	\$ 313,411
74385	Handy Foods 2	79	6/24/1993	9/10/2021	\$ 651,260	\$ -	\$ 56,496	\$ 28,946	\$ 85,564	\$ 415,891	\$ 564,561	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast	\$ 564,561	\$ 415,891	\$ 148,670
74419	Ecoscience Resource Group LLC - Amite Kwik Stop	75	2/17/2000	7/31/2019	\$ 469,494	\$ -	\$ 61,739	\$ 100,748	\$ 70,715	\$ 239,922	\$ 453,420	\$ -	\$ -	\$ 235,869	\$ -	Tangipahoa	Capital	\$ 453,420	\$ 239,922	\$ 213,498
74457	C&H Service Station	90	12/4/2000	9/21/2021	\$ 2,055,147	\$ -	\$ 236,832	\$ 240,969	\$ 141,556	\$ 1,435,793	\$ 1,789,171	\$ -	\$ 56,873	\$ 97,251	\$ -	Beauregard	Southwest	\$ 1,846,043	\$ 1,435,793	\$ 410,251
74508	VRST LLC	63	2/4/1994	8/13/2021	\$ 1,215,510	\$ -	\$ 3,586	\$ 22,104	\$ 47,284	\$ 856,797	\$ 956,957	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana	\$ 956,957	\$ 856,797	\$ 100,161
74747	Village Grocery	93	1/3/1997	6/30/2021	\$ 866,401	\$ 290	\$ 86,541	\$ 90,106	\$ 100,710	\$ 589,144	\$ 594,223	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 594,223	\$ 589,144	\$ 5,079
74828	Gilliam Service & Supply Inc	16	12/12/2017	5/5/2021	\$ 534,554	\$ -	\$ 47,250	\$ 29,206	\$ 36,024	\$ 432,073	\$ 566,113	\$ -	\$ -	\$ 62,844	\$ 26,869	Caddo	Northwest	\$ 566,113	\$ 432,073	\$ 134,040
74853	Curtis Allen Oil Co Inc	10	10/7/2019	9/29/2021	\$ 144,795	\$ -	\$ 87,715	\$ 49,771	\$ 27,309	\$ -	\$ 548,958	\$ -	\$ -	\$ 63,153	\$ -	Bossier	Northwest	\$ 548,958	\$ -	\$ 548,958
75011	Lott Oil Co Inc - Winnfield Bulk Plant	20	4/20/2018	9/22/2021	\$ 542,430	\$ -	\$ 84,768	\$ 25,978	\$ 40,721	\$ 365,668	\$ 481,511	\$ 25,294	\$ 27,926	\$ 63,306	\$ -	Winn	Northeast	\$ 509,437	\$ 390,962	\$ 118,475
75012	Lott Oil Co Inc - The Corner Store	23	1/25/2016	9/17/2021	\$ 688,747	\$ -	\$ 70,033	\$ 34,334	\$ 51,413	\$ 542,966	\$ 615,714	\$ -	\$ 37,872	\$ 85,247	\$ -	Winn	Northeast	\$ 653,586	\$ 542,966	\$ 110,621
75347	Circle K Stores Inc - Circle K #8188	9	6/11/2019	9/10/2021	\$ 578,859	\$ -	\$ 69,203	\$ 15,460	\$ 31,661	\$ 404,637	\$ 435,350	\$ 57,899	\$ 61,981	\$ 19,141	\$ -	Bossier	Northwest	\$ 497,332	\$ 462,535	\$ 34,796
75393	Circle K #812	77	8/15/2007	9/24/2021	\$ 723,884	\$ -	\$ 93,554	\$ 31,116	\$ 67,228	\$ 537,318	\$ 673,985	\$ -	\$ 37,215	\$ 49,607	\$ 2,940	Webster	Northwest	\$ 711,200	\$ 537,318	\$ 173,882
75424	Evans Oil Company LLC - S Mart 1	10	3/27/2020	9/8/2021	\$ 276,621	\$ -	\$ 97,150	\$ -	\$ 12,380	\$ 177,091	\$ 249,890	\$ -	\$ 41,233	\$ -	\$ -	Richland	Northeast	\$ 291,122	\$ 177,091	\$ 114,032
75504	Natural Nails	65	11/8/2006	7/26/2021	\$ 1,197,660	\$ -	\$ 118,120	\$ 26,829	\$ 84,218	\$ 973,170	\$ 1,086,102	\$ -	\$ 19,044	\$ -	\$ 6,446	Ouachita	Northeast	\$ 1,105,145	\$ 973,170	\$ 131,976
75505	LDOTD Station #30+00	64	5/3/2001	9/10/2021	\$ 1,153,917	\$ -	\$ 114,431	\$ 44,733	\$ 82,450	\$ 916,820	\$ 1,263,703	\$ -	\$ 15,113	\$ -	\$ 15,084	Ouachita	Northeast	\$ 1,278,816	\$ 916,820	\$ 361,996
75515	Sterlington Road Texaco	42	11/17/2009	9/10/2021	\$ 714,329	\$ -	\$ 66,232	\$ 36,924	\$ 55,179	\$ 565,993	\$ 645,055	\$ -	\$ -	\$ -	\$ 825	Ouachita	Northeast	\$ 645,055	\$ 565,993	\$ 79,062
75540	Campti Quick Stop LLC - Campti 1-Stop	6	8/18/2020	8/4/2021	\$ 305,926	\$ -	\$ 61,504	\$ -	\$ 18,545	\$ 199,294	\$ 290,148	\$ 36,583	\$ 60,171	\$ -	\$ -	Natchitoches	Northwest	\$ 350,319	\$ 235,877	\$ 114,442
75620	Fontenot's Grocery	100	5/16/2000	8/5/2021	\$ 931,982	\$ 10,205	\$ 170,674	\$ 259,132	\$ 129,918	\$ 367,458	\$ 778,804	\$ -	\$ 6,916	\$ 346,670	\$ 183,921	St. Landry	Acadiana	\$ 785,719	\$ 367,458	\$ 418,261
75665	Bayou Food Mart	72	1/19/2007	9/15/2021	\$ 1,008,418	\$ -	\$ 67,914	\$ 50,986	\$ 75,913	\$ 823,605	\$ 824,474	\$ -	\$ 129,703	\$ 53,877	\$ -	Calcasieu	Southwest	\$ 954,177	\$ 823,605	\$ 130,573
75668	Step In #5	97	11/6/1997	8/25/2021	\$ 930,059	\$ -	\$ 62,808	\$ 12,341	\$ 56,903	\$ 823,829	\$ 824,782	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 824,782	\$ 823,829	\$ 954
75723	Billy Ray Mason - King's Korner	55	6/15/2005	5/26/2021	\$ 1,094,950	\$ -	\$ 102,686	\$ 23,941	\$ 54,898	\$ 923,425	\$ 926,000	\$ -	\$ -	\$ 123,649	\$ -	Bossier	Northwest	\$ 926,000	\$ 923,425	\$ 2,575
75914	Booth's Grocery	77	4/9/2001	4/16/2021	\$ 995,095	\$ -	\$ 41,385	\$ 27,607	\$ 75,001	\$ 854,404	\$ 857,964	\$ -	\$ -	\$ -	\$ -	Cameron	Southwest	\$ 857,964	\$ 854,404	\$ 3,560
75948	Blazer Construction LLC	106	4/14/1999	7/9/2021	\$ 2,191,954	\$ 4,390	\$ 165,082	\$ 84,047	\$ 68,015	\$ 1,826,839	\$ 2,009,999	\$ -	\$ -	\$ 201,712	\$ 37,479	Webster	Northwest	\$ 2,009,999	\$ 1,826,839	\$ 183,160
76011	God's Hands Inc	27	12/16/2015	8/11/2021	\$ 706,632	\$ -	\$ 74,201	\$ 23,738	\$ 51,567	\$ 562,125	\$ 601,776	\$ -	\$ 38,831	\$ 72,004	\$ -	Ouachita	Northeast	\$ 640,607	\$ 562,125	\$ 78,482
76159	Fleuriet Automotive Service	102	11/20/2001	6/29/2021	\$ 1,099,572	\$ 5,656	\$ 34,032	\$ 59,654	\$ 63,335	\$ 939,573	\$ 854,624	\$ -	\$ 106,068	\$ 73,584	\$ 9,179	Vermilion	Acadiana	\$ 960,692	\$ 939,573	\$ 21,119
76177	S Mart	55	11/14/2006	8/18/2021	\$ 907,236	\$ -	\$ 39,852	\$ -	\$ 56,170	\$ 815,296	\$ 971,651	\$ -	\$ -	\$ 61,812	\$ -	Ouachita	Northeast	\$ 971,651	\$ 815,296	\$ 156,355
76227	Augustine Family Market	59	5/18/2009	2/10/2021	\$ 556,434	\$ -	\$ 72,163	\$ 20,176	\$ 73,167	\$ 400,929	\$ 423,302	\$ -	\$ -	\$ -	\$ 1,965	Calcasieu	Southwest	\$ 423,302	\$ 400,929	\$ 22,373
76453	Circle K #7783	31	7/6/2015	5/21/2021	\$ 767,177	\$ -	\$ 61,282	\$ 24,172	\$ 46,224	\$ 655,499	\$ 671,188	\$ -	\$ -	\$ 82,379	\$ -	Ouachita	Northeast	\$ 671,188	\$ 655,499	\$ 15,689
76686	Express Tire Shop	8	2/12/2020	7/21/2021	\$ 40,050	\$ -	\$ 33,379	\$ -	\$ 16,671	\$ -	\$ 49,870	\$ -	\$ -	\$ -	\$ -	West Baton Rouge	Capital	\$ 49,870	\$ -	\$ 49,870
77015	Webster Parish Police Jury - Sarepta Barn - Unit II	65	3/20/2007	8/18/2021	\$ 964,476	\$ -	\$ 112,525	\$ 9,522	\$ 59,347	\$ 792,227	\$ 1,039,157	\$ -	\$ -	\$ 241,397	\$ -	Webster	Northwest	\$ 1,039,157	\$ 792,227	\$ 246,930
77172	Bud's Mini Mart	114	10/26/1995	7/28/2021	\$ 1,407,377	\$ -	\$ 39,064	\$ 30,918	\$ 110,585	\$ 1,165,942	\$ 1,303,810	\$ -	\$ -	\$ -	\$ 5,775	Richland	Northeast	\$ 1,303,810	\$ 1,165,942	\$ 137,868

AI	T/FAI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements* *	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
77183	Tulane Shell	21	8/1/2018	6/30/2021	\$ 90,223	\$ 5,022	\$ 34,157	\$ 14,134	\$ 21,419	\$ 203	\$ 17,298	\$ 20,287	\$ 26,897	\$ -	\$ 3,192	Orleans	Southeast	\$ 44,195	\$ 20,490	\$ 23,704
77601	Cabela Super Stop	10	7/25/2018	9/18/2020	\$ 42,955	\$ -	\$ 33,851	\$ -	\$ 14,104	\$ -	\$ 97,411	\$ -	\$ -	\$ -	\$ -	Ascension	Capital	\$ 97,411	\$ -	\$ 97,411
78250	Amite Citgo	57	2/23/2007	9/24/2021	\$ 544,975	\$ -	\$ 38,185	\$ 65,600	\$ 55,837	\$ 405,040	\$ 422,189	\$ -	\$ -	\$ 11,913	\$ -	Tangipahoa	Capital	\$ 422,189	\$ 405,040	\$ 17,149
78383	Smoker's Express of Swartz	65	3/13/2006	7/28/2021	\$ 1,372,428	\$ -	\$ 89,420	\$ 41,602	\$ 82,482	\$ 1,168,924	\$ 1,213,124	\$ -	\$ 26,350	\$ 69,827	\$ -	Ouachita	Northeast	\$ 1,239,474	\$ 1,168,924	\$ 70,550
78502	Crossroads Grocery Mom & Pop's Food Stop	88	6/14/2001	6/3/2021	\$ 278,774	\$ 2,480	\$ 47,903	\$ 151,885	\$ 80,919	\$ -	\$ 207,637	\$ -	\$ -	\$ 11,549	\$ 174,101	East Baton Rouge	Capital	\$ 207,637	\$ -	\$ 207,637
78545	LLC	29	2/27/2015	8/11/2021	\$ 449,089	\$ -	\$ 38,275	\$ -	\$ 25,320	\$ 395,495	\$ 404,183	\$ -	\$ -	\$ 49,795	\$ -	Bienville	Northwest	\$ 404,183	\$ 395,495	\$ 8,688
78704	Circle K #7774	10	5/26/2020	8/25/2021	\$ 354,945	\$ -	\$ 23,924	\$ -	\$ 9,983	\$ 282,383	\$ 252,545	\$ 38,654	\$ 96,638	\$ 37,130	\$ -	Caddo	Northwest	\$ 349,184	\$ 321,037	\$ 28,147
160594	Murphy Oil USA Inc - Murphy Express #8535	12	4/2/2018	7/23/2021	\$ 104,016	\$ -	\$ 46,187	\$ 22,838	\$ 26,739	\$ -	\$ 597,029	\$ 18,253	\$ 34,293	\$ 68,734	\$ -	Terrebonne	Southeast	\$ 631,322	\$ 18,253	\$ 613,070

Sites with LDEQ Approved Corrective Action Plans(CAP):

Report date:	9/30/2021
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Site Count (P):	132
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Costing Categories	Current Cost Reimbursements as of the Report Date*
Emergency_Initial Cost (B)	\$ 415,382
Investigation Cost (C)	\$ 11,142,271
Interim Monitoring Cost** (D)	\$ 7,057,127
Report Cost** (E)	\$ 8,301,961
Total Current Reimbursements (A) ***	\$103,700,011

LDEQ approved CAP Budgets (G + I = L):	\$ 95,867,346
CAP Reimbursements (F + H = M):	\$ 75,873,383
CAP budgeted amounts remaining (L - M = N):	\$ 19,993,963

Total Current Reimbursements (A)=	\$ 103,700,011
CAP budgeted amounts remaining (N) =	\$ 19,993,963
RAC estimated future costs beyond approved CAP (J) =	\$ 11,756,451
Estimated Total Cost to Closure (A + N + J = O) =	\$ 135,450,425

Estimated Average Cost of Sites in Corrective Action Phase (O / P)= \$ 1,026,140

Average Cost of Trust Fund Sites Closed in Previous Three Years = \$ 289,467

* - Note that the Trust Fund database doesn't track specific costing categories prior to approx. fiscal year 2000, thus older sites only track total cost before that time frame.

** - These are costs that are tracked prior to the site moving into the Corrective Action phase, after that the cost from these categories are tracked as CAP.

*** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report Date: 9/30/2021

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

Active Trust Fund Sites without an approved CAP by the ROG = 131

AI	TF AI Name	App Count	1st App Received Date	Last App Process date	Q	R	S	T	U	V	W			Y	Parish	Region	
					\$ 11,305,881	\$ 114,786	\$ 6,135,775	\$ 2,122,123	\$ 2,318,692	\$ 514,296	\$ 708,057	\$ 485,928					
					Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending		
1120	Madden Contracting Co LLC - Sibley Hot Mix Asphalt Plant	4	8/10/2020	8/18/2021	\$ 18,616	\$ -	\$ 15,341	\$ -	\$ 3,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
8351	Alsadik Inc - Super Discount Zone	4	2/18/2020	2/10/2021	\$ 17,965	\$ -	\$ 22,763	\$ -	\$ 5,203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
9019	VA Building	3	11/23/2020	6/16/2021	\$ 27,183	\$ -	\$ 21,389	\$ -	\$ 5,794	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,736	Orleans	Southeast
13404	I-10 Rayne Travel Center	3	12/3/2020	6/21/2021	\$ 15,629	\$ -	\$ 13,798	\$ -	\$ 1,831	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,665	Acadia	Acadiana
13684	Circle K #9725	4	2/4/2021	8/10/2021	\$ 25,323	\$ -	\$ 21,580	\$ -	\$ 3,743	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
14752	Rogers Tire & Roadside LLC	9	9/17/2019	9/17/2021	\$ 158,021	\$ -	\$ 106,822	\$ 19,562	\$ 18,748	\$ 9,425	\$ -	\$ 3,464	\$ 42,333	\$ -	\$ -	Bienville	Northwest
14993	Shell - Gentilly Blvd	4	11/23/2020	7/21/2021	\$ 45,670	\$ -	\$ 18,938	\$ 3,803	\$ 13,237	\$ -	\$ -	\$ 9,692	\$ -	\$ -	\$ 4,257	Orleans	Southeast
15149	Egan Stopping Center	29	11/26/2014	7/29/2021	\$ 275,864	\$ -	\$ 59,403	\$ 39,517	\$ 45,128	\$ 98,673	\$ -	\$ 38,143	\$ 192,692	\$ -	\$ -	Acadia	Acadiana
15402	Winmill Specialties Inc	6	9/3/2020	7/28/2021	\$ 28,739	\$ -	\$ 32,695	\$ -	\$ 6,045	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
15930	Fuel Express	2	4/29/2016	1/27/2021	\$ -	\$ -	\$ -	\$ -	\$ 8,060	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,079	Orleans	Southeast
15973	Brothers Food Mart #130	1	4/23/2021	5/5/2021	\$ 2,893	\$ -	\$ -	\$ -	\$ 2,893	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
20839	ABD Plus Inc	1	4/30/2021	5/14/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
22328	R L Little Oil Co Inc	7	8/19/2020	8/6/2021	\$ 137,074	\$ -	\$ 56,448	\$ -	\$ 22,616	\$ -	\$ -	\$ 78,010	\$ -	\$ -	\$ -	Webster	Northwest
22922	Short Stop #6	8	7/29/2019	9/17/2021	\$ 65,829	\$ -	\$ 32,418	\$ -	\$ 19,286	\$ 4,923	\$ -	\$ 9,201	\$ 39,662	\$ -	\$ -	Lafayette	Acadiana
25418	Sam Essmeier	28	4/9/2015	5/26/2021	\$ 176,101	\$ -	\$ 65,872	\$ 82,074	\$ 48,155	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
25835	Cheneyville Grocery	2	6/28/2021	9/20/2021	\$ 32,642	\$ -	\$ 31,184	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
31373	Circle K #6811	9	4/17/2019	8/25/2021	\$ 84,496	\$ -	\$ 33,136	\$ 13,090	\$ 23,794	\$ -	\$ -	\$ 14,476	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
31384	Love's Travel Stop #240	6	2/24/2020	9/13/2021	\$ 26,702	\$ -	\$ 21,869	\$ -	\$ 4,833	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	West Baton R	Capital
31776	Pumpelly Oil Acquisitions LLC	18	7/22/2015	8/31/2020	\$ 104,536	\$ -	\$ 49,537	\$ 37,805	\$ 26,602	\$ 3,395	\$ -	\$ 7,198	\$ 26,072	\$ -	\$ -	Calcasieu	Southwest
38052	Magnolia Discount	9	6/6/2016	7/31/2020	\$ 39,221	\$ -	\$ 17,122	\$ -	\$ 10,705	\$ -	\$ -	\$ 21,393	\$ 30,707	\$ -	\$ -	Orleans	Southeast
38069	Cash Magic Springhill	7	12/4/2019	9/22/2021	\$ 56,703	\$ -	\$ 31,518	\$ 9,929	\$ 15,256	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
38140	Circle K #2843	27	9/17/2014	12/18/2020	\$ 187,872	\$ -	\$ 121,533	\$ 7,945	\$ 34,225	\$ 12,506	\$ -	\$ 16,663	\$ 41,720	\$ -	\$ -	Rapides	Northeast
41035	Rushing Corner	2	10/30/2020	6/3/2021	\$ 19,582	\$ -	\$ 18,124	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Livingston	Capital
43008	Rebecca's Grocery	7	1/4/2021	4/8/2021	\$ 51,381	\$ -	\$ 49,161	\$ -	\$ 12,219	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sabine	Northwest
67872	Alamo First Stop	16	12/13/2017	5/21/2021	\$ 87,865	\$ -	\$ 50,076	\$ 17,272	\$ 30,517	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
68740	Topsy Fast Stop Inc	20	3/4/2016	9/16/2021	\$ 136,865	\$ -	\$ 83,824	\$ 27,725	\$ 35,316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
69027	Tony #3	26	10/27/2015	5/5/2021	\$ 142,860	\$ -	\$ 75,474	\$ 38,976	\$ 38,410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
69370	Lightwood Grocery	3	3/23/2021	7/23/2021	\$ 62,778	\$ -	\$ 61,320	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 103,257	Morehouse	Northeast
69554	Tiger Mart	24	4/9/2015	5/26/2021	\$ 257,591	\$ -	\$ 68,200	\$ 30,577	\$ 46,108	\$ 92,807	\$ -	\$ 29,899	\$ 126,222	\$ -	\$ -	Calcasieu	Southwest
69650	Leebo's #11	13	7/2/2019	8/4/2021	\$ 111,875	\$ -	\$ 46,520	\$ 15,948	\$ 20,488	\$ -	\$ -	\$ 28,919	\$ 49,433	\$ -	\$ -	Rapides	Northeast
69752	Spearman's Exxon	1	7/23/2021	8/20/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
69788	Shorty's	11	5/7/2019	9/29/2021	\$ 64,225	\$ -	\$ 37,023	\$ 10,178	\$ 27,024	\$ -	\$ -	\$ -	\$ 37,177	\$ -	\$ -	Calcasieu	Southwest
69837	Dixie Mart #15	16	6/7/1996	8/11/2021	\$ 49,752	\$ -	\$ 41,896	\$ -	\$ 17,856	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
70017	Circle K #9717	2	10/22/2020	5/27/2021	\$ 24,631	\$ -	\$ 21,173	\$ -	\$ 3,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
70136	B&M #5	12	7/8/2010	8/10/2012	\$ 17,987	\$ -	\$ 7,713	\$ 7,674	\$ 12,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
70242	Hit-n-Run Food Stores #09	8	5/7/2019	5/21/2021	\$ 123,986	\$ -	\$ 92,533	\$ 14,913	\$ 16,540	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
70294	Kart-N-Karry	7	1/14/2020	5/26/2021	\$ 57,829	\$ -	\$ 38,292	\$ 10,093	\$ 19,445	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. John the B	Southeast
70413	Sundowner C Store	3	4/1/2021	4/16/2021	\$ 27,589	\$ -	\$ 30,178	\$ -	\$ 7,411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
70465	Jester's Court Bouttee	3	12/29/2020	9/24/2021	\$ 24,251	\$ -	\$ 12,749	\$ -	\$ 11,503	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast

AI	Tr AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
70475	Richard Texaco	20	7/12/2010	5/4/2017	\$ 53,640	\$ -	\$ 34,362	\$ 20,953	\$ 13,325	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,686	St. Landry	Acadiana
70725	Shongaloo Crossroads Grocery	4	12/28/2020	7/23/2021	\$ 32,414	\$ -	\$ 30,623	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
70803	Cameron Express	25	11/29/2016	9/19/2021	\$ 185,770	\$ -	\$ 106,456	\$ 46,624	\$ 42,691	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
70913	Dabb's Quick Stop Inc	2	10/30/2020	9/17/2021	\$ 20,521	\$ -	\$ 19,063	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
70967	Lafitte Store 151	11	5/26/2020	8/25/2021	\$ 59,113	\$ -	\$ 36,314	\$ 8,960	\$ 18,838	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70977	Store #147	7	7/29/2019	9/22/2021	\$ 58,882	\$ -	\$ 37,389	\$ 8,812	\$ 12,681	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70980	LA Gas LLC dba Discount Zone	3	1/8/2021	9/22/2021	\$ 21,405	\$ -	\$ 10,807	\$ -	\$ 10,598	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70985	EZ Fuel LLC	21	8/12/1991	7/14/2021	\$ 118,800	\$ -	\$ 18,010	\$ 25,610	\$ 28,011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70990	Brothers Food Mart #111	14	12/4/2017	3/12/2021	\$ 346,903	\$ -	\$ 51,725	\$ 228,446	\$ 40,114	\$ 15,181	\$ -	\$ 21,437	\$ 50,150	\$ -	\$ -	Jefferson	Southeast
70995	Brothers Food Mart #112	9	9/17/2019	5/5/2021	\$ 61,907	\$ -	\$ 36,611	\$ 8,930	\$ 21,367	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
71015	Rende's Quick Stop #4	1	4/22/2021	6/15/2021	\$ 55,265	\$ -	\$ 46,138	\$ -	\$ 9,128	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,633	Ascension	Capital
71287	M & A Shell Inc	3	1/28/2019	12/30/2020	\$ 45,835	\$ -	\$ 37,144	\$ -	\$ 8,691	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
71299	A&S City LLC	16	12/15/2017	3/17/2021	\$ 181,563	\$ -	\$ 98,197	\$ 47,838	\$ 45,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
71438	Sligo Country Store	27	5/19/2016	4/28/2021	\$ 92,940	\$ -	\$ 23,350	\$ 13,505	\$ 24,799	\$ 41,521	\$ -	\$ -	\$ 51,607	\$ -	\$ -	Bossier	Northwest
71541	Magazine Fuel LLC	9	8/19/2020	7/1/2021	\$ 43,677	\$ -	\$ 30,323	\$ 3,222	\$ 9,430	\$ 941	\$ -	\$ 9,761	\$ 33,807	\$ -	\$ 12,232	Orleans	Southeast
71585	Amigo's Beauty Mart LLC	16	3/13/2018	9/24/2021	\$ 435,488	\$ -	\$ 375,704	\$ 27,209	\$ 42,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vermilion	Acadiana
71919	Hit & Run Food Stores #1	13	5/7/2019	9/17/2021	\$ 93,923	\$ 2,084	\$ 75,241	\$ 2,189	\$ 14,409	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
72007	Cajun Oasis	11	2/15/2018	6/10/2019	\$ 34,738	\$ -	\$ 29,565	\$ -	\$ 15,220	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,339	Evangeline	Acadiana
72038	Downtown Express	31	4/11/2011	10/30/2020	\$ 177,944	\$ -	\$ 104,478	\$ 39,851	\$ 43,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
72448	Acadiana Market	5	6/23/2020	6/23/2021	\$ 52,048	\$ -	\$ 39,906	\$ -	\$ 5,033	\$ -	\$ -	\$ 7,109	\$ 13,244	\$ -	\$ 16,977	Lafayette	Acadiana
72457	Jewella Street Service Center	12	8/21/2015	4/14/2021	\$ 126,021	\$ -	\$ 43,535	\$ -	\$ 20,500	\$ 71,986	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
72500	165 Service Center & Detail Center	2	1/29/2021	3/17/2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	LaSalle	Northeast
72653	Bossier Bulk Plant	2	7/14/2020	10/30/2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
73159	Circle K #7771	8	2/26/2020	8/25/2021	\$ 125,734	\$ -	\$ 91,735	\$ 15,639	\$ 18,360	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
73254	Food E	12	10/2/2012	9/29/2021	\$ 35,123	\$ -	\$ 42,395	\$ -	\$ 2,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Allen	Southwest
73335	Elon Food Mart #14	4	7/23/2020	2/28/2021	\$ 56,363	\$ -	\$ 46,321	\$ -	\$ 10,043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
73417	Circle K #7780	4	7/22/2020	9/8/2021	\$ 41,170	\$ -	\$ 20,757	\$ -	\$ 1,791	\$ -	\$ -	\$ 18,623	\$ 18,623	\$ -	\$ -	Rapides	Northeast
73541	Sammy's Service Station	3	1/29/2021	9/16/2021	\$ 27,128	\$ -	\$ 35,337	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Martin	Acadiana
73756	Pennywise #1	14	7/9/2018	9/20/2021	\$ 123,758	\$ -	\$ 85,427	\$ 24,150	\$ 24,181	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,375	Iberia	Acadiana
73792	Drew's Conoco	86	1/28/2000	9/10/2021	\$ 607,131	\$ -	\$ 161,512	\$ 318,268	\$ 123,904	\$ 7,810	\$ -	\$ -	\$ 8,881	\$ -	\$ 2,082	Jefferson Dav	Southwest
74012	University Stores LLC	7	10/21/2019	9/10/2021	\$ 39,888	\$ -	\$ 26,314	\$ -	\$ 5,855	\$ -	\$ -	\$ 17,719	\$ 39,998	\$ -	\$ -	Lafayette	Acadiana
74196	A&J Discount	3	3/4/2021	9/21/2021	\$ 21,849	\$ -	\$ 20,849	\$ -	\$ 1,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
74271	Sunshine Grocery #2	12	10/21/2019	5/21/2021	\$ 109,790	\$ -	\$ 77,011	\$ 17,116	\$ 25,663	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74276	Fast Stop	4	10/28/2019	7/29/2020	\$ 51,112	\$ -	\$ 68,065	\$ 48	\$ 2,999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74277	Frederick D Young	1	8/23/2021	9/29/2021	\$ 9,459	\$ -	\$ 24,039	\$ -	\$ 5,420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74386	Melody's One Stop	5	4/1/2021	9/16/2021	\$ 51,669	\$ -	\$ 44,481	\$ -	\$ 17,188	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast
74456	General Sheet Metal Co (SP# 024-04-0115)	64	6/7/2002	9/13/2021	\$ 337,617	\$ -	\$ 135,834	\$ 107,600	\$ 98,123	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74498	Circle K #2740620	10	4/17/2019	8/18/2021	\$ 109,978	\$ -	\$ 73,541	\$ 8,147	\$ 18,219	\$ 10,071	\$ -	\$ -	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
74776	Mel's Grocery LLC	6	12/14/2017	8/20/2021	\$ 69,951	\$ -	\$ 62,905	\$ -	\$ 12,046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
75170	Brother's Food Mart #122	14	5/8/2018	8/25/2021	\$ 118,152	\$ -	\$ 56,630	\$ 14,703	\$ 23,047	\$ 4,932	\$ -	\$ 18,840	\$ 42,266	\$ -	\$ -	Orleans	Southeast
75177	Circle K #1713	9	1/30/2018	8/20/2021	\$ 76,343	\$ 21,762	\$ 43,716	\$ -	\$ 5,381	\$ 5,483	\$ -	\$ -	\$ 39,802	\$ -	\$ -	Lafayette	Acadiana
75178	Circle K #1691	13	5/25/2018	8/18/2021	\$ 148,055	\$ -	\$ 88,043	\$ 12,955	\$ 23,738	\$ 10,638	\$ -	\$ 17,680	\$ 34,265	\$ -	\$ -	Lafayette	Acadiana
75188	Circle K #4533	35	7/10/2012	8/20/2021	\$ 309,991	\$ -	\$ 123,406	\$ 62,318	\$ 57,878	\$ -	\$ -	\$ 77,004	\$ 92,296	\$ -	\$ -	Lafayette	Acadiana
75287	Circle K #8342	9	11/30/2017	9/10/2021	\$ 49,246	\$ -	\$ 34,095	\$ -	\$ 20,151	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
75315	Grimmett Drive Grocery	12	5/25/2016	5/12/2021	\$ 177,638	\$ -	\$ 157,284	\$ 4,248	\$ 26,106	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
75327	Circle K #8185	15	8/21/2018	9/10/2021	\$ 201,683	\$ -	\$ 100,337	\$ 41,461	\$ 28,553	\$ 3,999	\$ -	\$ 32,332	\$ 36,331	\$ -	\$ -	Caddo	Northwest

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
75346	Circle K #8050	3	1/28/2020	5/27/2021	\$ 16,665	\$ -	\$ 13,123	\$ -	\$ 3,542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
75357	Franklin Shell	7	9/27/2019	5/26/2021	\$ 79,482	\$ -	\$ 26,184	\$ -	\$ 17,079	\$ -	\$ -	\$ 36,219	\$ 49,246	\$ -	\$ -	Orleans	Southeast
75360	Food-N-Fun #24	22	2/12/1997	6/16/1999	\$ 134,270	\$ 8,991	\$ 15,084	\$ 23,779	\$ 19,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,816	Orleans	Southeast
75394	Otto's #4	44	4/25/2011	1/13/2021	\$ 150,708	\$ -	\$ 49,747	\$ 82,723	\$ 28,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
75564	Cooyon's LLC	33	2/11/2013	8/24/2021	\$ 194,037	\$ 4,096	\$ 82,337	\$ 52,730	\$ 46,265	\$ 13,609	\$ -	\$ -	\$ 26,055	\$ -	\$ -	Avoyelles	Northeast
75717	Breaktime Bar	10	5/28/2019	8/18/2021	\$ 135,002	\$ -	\$ 73,732	\$ 16,782	\$ 16,748	\$ 1,800	\$ -	\$ 30,939	\$ 35,134	\$ -	\$ -	Caddo	Northwest
75752	The Ville Food Store	16	2/20/2018	9/29/2021	\$ 179,701	\$ -	\$ 69,928	\$ 22,324	\$ 40,770	\$ 6,889	\$ -	\$ 39,790	\$ 69,763	\$ -	\$ -	St. Martin	Acadiana
76577	Express Food & Fuel LLC	4	4/21/2020	6/30/2021	\$ 40,814	\$ -	\$ 24,389	\$ 3,053	\$ 13,372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,362	Plaquemines	Southeast
76774	Cash Magic Lake Charles	14	8/4/2008	6/23/2017	\$ 57,924	\$ 515	\$ 29,406	\$ -	\$ 17,447	\$ 30,557	\$ -	\$ -	\$ 37,054	\$ -	\$ 2,125	Calcasieu	Southwest
77031	Hebert's #501	2	4/23/2021	7/14/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
77334	Mitali Express LLC - Jiffy Mart #4	4	5/26/2020	7/9/2021	\$ 35,830	\$ -	\$ 27,692	\$ -	\$ 3,791	\$ -	\$ -	\$ 4,347	\$ 42,526	\$ -	\$ -	Livingston	Capital
77502	Pace Properties LLC - Wink's Handy Stop	3	1/21/2021	3/31/2021	\$ 2,443	\$ -	\$ 6,042	\$ -	\$ 1,401	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
77802	Turner's Grocery	6	1/29/2021	9/22/2021	\$ 21,307	\$ -	\$ 27,908	\$ -	\$ 3,399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
78111	New Excel	3	7/14/2020	6/16/2021	\$ 66,059	\$ -	\$ 74,268	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,265	Ouachita	Northeast
78161	Shop Rite #69	1	8/4/2021	9/20/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
78225	Circle K #7772	9	5/12/2020	6/25/2021	\$ 38,366	\$ -	\$ 18,617	\$ 2,942	\$ 2,124	\$ -	\$ -	\$ 14,684	\$ 14,684	\$ -	\$ -	Rapides	Northeast
78398	Market Max Kentwood	2	6/18/2021	7/1/2021	\$ 7,668	\$ -	\$ -	\$ -	\$ 1,451	\$ -	\$ -	\$ 6,218	\$ 6,218	\$ -	\$ -	Tangipahoa	Capital
78403	Hwy 10 Chevron	64	7/14/2009	6/9/2021	\$ 174,868	\$ -	\$ 39,910	\$ 82,213	\$ 45,405	\$ 1,579	\$ -	\$ 15,761	\$ 32,333	\$ -	\$ -	Washington	Southwest
78434	Pelican Grocery	18	4/21/2016	9/8/2021	\$ 202,046	\$ -	\$ 140,054	\$ 37,926	\$ 34,067	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DeSoto	Northwest
78571	Traffic Solutions Louisiana LLC	8	4/30/2019	5/14/2021	\$ 56,927	\$ -	\$ 30,533	\$ 6,593	\$ 19,801	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
78629	C&S Quick Stop & Deli	2	3/29/2021	9/24/2021	\$ 14,311	\$ -	\$ 13,746	\$ -	\$ 10,565	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
78720	Full of Grace Inc	15	5/31/2018	8/5/2021	\$ 208,299	\$ -	\$ 116,955	\$ 53,345	\$ 25,597	\$ 3,161	\$ -	\$ 19,816	\$ 32,673	\$ -	\$ -	Tangipahoa	Capital
78778	Gaubert Oil #27	12	12/13/2017	5/26/2021	\$ 36,769	\$ -	\$ 27,977	\$ 2,574	\$ 16,218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
78968	Awan Enterprises LLC - Jean Lafitte RV Park	1	6/7/2021	6/25/2021	\$ 3,125	\$ -	\$ -	\$ -	\$ 3,125	\$ -	\$ -	\$ -	\$ 43,834	\$ -	\$ -	Calcasieu	Southwest
79075	University Texaco	8	1/21/2020	1/25/2021	\$ 40,039	\$ -	\$ 34,472	\$ -	\$ 15,567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital
79519	Dixie Mart #3	15	1/24/2018	8/11/2021	\$ 116,759	\$ -	\$ 69,666	\$ 34,073	\$ 33,021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Claiborne	Northwest
79555	Cash Magic Winner's Choice	12	12/12/2018	9/22/2021	\$ 153,840	\$ -	\$ 77,431	\$ 20,008	\$ 32,550	\$ 3,019	\$ -	\$ 20,832	\$ 65,554	\$ -	\$ 36,627	Calcasieu	Southwest
79562	Formerly Dubberly General Store	4	5/26/2021	8/4/2021	\$ 63,863	\$ -	\$ 66,900	\$ -	\$ 6,963	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,350	Webster	Northwest
79739	Shop-Rite #79	6	1/24/2019	12/22/2020	\$ 41,530	\$ -	\$ 20,520	\$ -	\$ 15,447	\$ -	\$ -	\$ 5,562	\$ 44,450	\$ -	\$ -	Calcasieu	Southwest
79918	Pilot Travel Centers LLC - Pilot Travel Centers #428	9	12/3/2018	7/28/2021	\$ 56,607	\$ -	\$ 55,921	\$ -	\$ 15,685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
79948	IAC 113	13	9/21/2010	8/4/2021	\$ 67,285	\$ -	\$ 71,242	\$ 910	\$ 15,133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Catahoula	Northeast
80698	Elysian 166	4	1/31/2020	8/11/2021	\$ 22,621	\$ -	\$ 20,393	\$ -	\$ 2,228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
82083	Speedy Stop of Iowa	9	10/25/2019	6/16/2021	\$ 84,595	\$ -	\$ 38,220	\$ 9,302	\$ 18,434	\$ 5,033	\$ -	\$ 13,606	\$ 18,639	\$ -	\$ 996	Calcasieu	Southwest
86397	Silvers Travel Center & Casino	13	11/4/2016	9/20/2021	\$ 181,469	\$ 72,338	\$ 44,529	\$ 14,353	\$ 27,212	\$ 28,037	\$ -	\$ -	\$ 29,807	\$ -	\$ -	St. Martin	Acadiana
88084	Pilot Travel Centers LLC #1164	8	9/3/2020	6/30/2021	\$ 21,782	\$ -	\$ 23,209	\$ 9,880	\$ 8,694	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
89047	St Martin Truck & Casino Plaza LLC	4	10/30/2020	9/16/2021	\$ 44,917	\$ -	\$ 30,895	\$ -	\$ 4,082	\$ -	\$ -	\$ 9,940	\$ 40,362	\$ -	\$ -	St. Martin	Acadiana
93504	Discount Value	8	9/10/2019	8/11/2021	\$ 71,093	\$ -	\$ 33,413	\$ 15,602	\$ 20,647	\$ 15,467	\$ -	\$ 5,963	\$ 88,551	\$ -	\$ -	Orleans	Southeast
94240	Patterson Truck Stop & Casino	13	2/13/2014	4/29/2016	\$ 32,965	\$ -	\$ 15,017	\$ 10,192	\$ 17,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Mary	Acadiana
96217	LaPlace Travel Center LLC	1	6/7/2021	7/9/2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,524	\$ -	\$ -	St. John the B	Southeast

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
96391	Brenton Investment Corporation - Hit-N-Run #10	42	8/19/2013	5/21/2021	\$ 184,732	\$ 5,000	\$ 48,282	\$ 62,315	\$ 43,919	\$ 9,551	\$ -	\$ -	\$ 28,716	\$ -	\$ -	St. Martin	Acadiana
106795	Cash Magic Breaux Bridge LLC				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 910	St. Martin	Acadiana
130087	Scott Chevron Express #3	3	10/30/2020	9/17/2021	\$ 28,439	\$ -	\$ -	\$ 20,391	\$ 3,717	\$ -	\$ -	\$ 4,331	\$ 39,718	\$ -	\$ -	Lafayette	Acadiana
138347	Country 1 Stop	6	5/1/2020	9/29/2021	\$ 69,225	\$ -	\$ 34,291	\$ 12,595	\$ 18,549	\$ 1,306	\$ -	\$ 2,485	\$ 44,918	\$ -	\$ -	Beauregard	Southwest
147925	Davis Country Store	14	8/9/2017	9/17/2021	\$ 138,962	\$ -	\$ 88,175	\$ 29,637	\$ 31,151	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest
164529	Plain Dealing Fuel Stop	3	11/23/2020	6/18/2021	\$ 21,133	\$ -	\$ 29,342	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,159	Bossier	Northwest
202536	Circle K #2707793	2	10/22/2020	9/10/2021	\$ 17,155	\$ -	\$ 13,630	\$ -	\$ 3,525	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report date:

9/30/2021

Site Count (X) :

131

Costing Categories	Current Cost Reimbursements as of the Report Date*	Current Average Cost (Category cost / X)
Emergency_Initial Cost (R)	\$ 114,786	\$ 876
Investigation Cost (S)	\$ 6,135,775	\$ 46,838
Interim Monitoring Cost (T)	\$ 2,122,123	\$ 16,199
Report Cost (U)	\$ 2,318,692	\$ 17,700
Interim Corrective Action Cost (V + W)	\$ 1,222,353	\$ 9,331
Pending Applications (Y)	\$ 485,928	
Current Total Reimbursements + Pending applications (Q + Y) **	\$ 11,791,810	\$ 90,014

* - Note that the Trust Fund database doesn't track the specific costing categories prior to approximately fiscal year 2000, thus older sites only tracked total cost before that time frame.

** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Incidents Determined as Eligible for the Motor Fuel Trust Fund
July 1, 2020 through June 30, 2021

Report Date:

November 15, 2021

Total # Sites:	6
Total # Incidents:	6

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Eligibility Determination Date
4663	EL-21-0038	23-Jun-21	200045	Elig	28-Jul-21
74019	EL-22-0002	12-Jul-21	200722	Elig	30-Sep-21
75168	EL-22-0001	14-Jul-21	201536	Elig	24-Aug-21
79690	EL-21-0037	23-Jun-21	199304	Elig	16-Jul-21
85494	EL-22-0003	12-Jul-21	201009	Elig	30-Sep-21
106795	EL-22-0005	25-Jun-21	201696	Elig	24-Aug-21

**Trust Fund Sites that had a Release Granted "No Further Action" Status
07/01/2021 through 06/30/2022**

Report Date: **October 15, 2021**

NFA total = 15 Sites

AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	Date NFA'd	**Total Amount Recommended	RAC At Time of NFA
72007	Cajun Oasis	Mamou	12	15-Feb-18	08-Oct-21	20-Aug-21	\$ 34,738	ATC Group Services
71733	Broadway's Mobile	Watson	59	14-Dec-06	10-Aug-21	16-Jul-21	\$ 239,203	ICON
202536	Circle K #2707793	Sulphur	2	22-Oct-20	10-Sep-21	16-Jul-21	\$ 17,155	Jones Environmental, Inc.
86397	Silvers Travel Center & Casino	Breaux Bridge	13	04-Nov-16	20-Sep-21	16-Jul-21	\$ 181,469	Jones Environmental, Inc.
79519	Dixie Mart #3	Homer	14	24-Jan-18	11-Aug-21	16-Jul-21	\$ 101,062	Jones Environmental, Inc.
71919	Hit & Run Food Stores #1	Lafayette	13	07-May-19	17-Sep-21	16-Jul-21	\$ 93,923	Jones Environmental, Inc.
31373	Circle K #6811	Scott	9	17-Apr-19	25-Aug-21	16-Jul-21	\$ 84,496	Jones Environmental, Inc.
75287	Circle K #8342	Sulphur	9	30-Nov-17	10-Sep-21	20-Aug-21	\$ 49,246	Jones Environmental, Inc.
71438	Sligo Country Store	Bossier City	27	19-May-16	28-Apr-21	20-Aug-21	\$ 92,940	Jones Environmental, Inc.
71343	A&A Petro Mart Inc	Shreveport	15	26-Dec-18	05-May-21	20-Aug-21	\$ 47,269	Jones Environmental, Inc.
78398	Market Max Kentwood	Kentwood	4	18-Jun-21	27-Oct-21	16-Jul-21	\$ 27,757	PPM
31674	Total Petroleum Inc - Former Road Runner Station 80	Bossier City	96	04-Sep-92	08-Oct-21	20-Aug-21	\$ 1,162,006	PPM
73813	Now Save #18	Monroe	28	13-May-13	03-Nov-21	27-Sep-21	\$ 446,218	PPM
72825	Lott Oil Co Inc	Leesville	8	17-Sep-19	29-Oct-21	27-Sep-21	\$ 309,655	PPM
77601	Cabela Super Stop	Gonzales	10	25-Jul-18	18-Sep-20	16-Jul-21	\$ 42,955	SEMS

** Total Amount Recommended - Represents the total Trust Fund recommended amounts as of the Report date. Often Trust Fund receives additional applications after the NFA date.